

SUB-COMMITTEE ON SHIP DESIGN AND
CONSTRUCTION
6th session
Agenda item 7

SDC 6/7/Add.3
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AMENDMENTS TO THE 2011 ESP CODE

Consolidated version of the ESP Code (part 4)

Submitted by IACS and the Secretariat

SUMMARY

Executive summary: This document provides part 4 of the report on the development of a draft consolidated text of the ESP Code, including the draft consolidated text of part B of annex B of the Code

*Strategic direction,
if applicable:* Other work

Output: OW 2

Action to be taken: Paragraph 6

Related documents: SDC 4/16; SDC 5/15, SDC 5/15/Add.1; MSC 99/22; SDC 6/7;
SDC 5/7/Add.1 and SDC 6/7/Add.2

Background

1 The Sub-Committee on Ship Design and Construction (SDC), at its fourth session, authorized the IMO Secretariat and IACS to prepare a draft consolidated text of the ESP Code (in track changes showing all amendments to the 2011 ESP Code) for consideration at SDC 6 (SDC 4/16, paragraph 9.5.2).

2 SDC 5 agreed to proceed with the development of the draft consolidated version of the ESP Code, taking into account:

- .1 corrigenda 1 and 2 to resolution A.1049(27);
- .2 amendments adopted by resolutions MSC.371(93), MSC.381(94) and Corr.1, MSC.405(96) and MSC.412(97);

- .3 draft amendments aligning the Code with the latest version of IACS UR Z10, proposing editorial changes to identify all mandatory requirements and improving the format of the tables and forms, expected to be approved at MSC 99; and
- .4 the outcome of the intersessional review of the existing footnotes.

3 SDC 5 also agreed that the draft consolidated version of the ESP Code should be finalized for consideration at this session, taking into account the related outcome of MSC 100, with a view to:

- .1 preparing a draft Assembly resolution for adoption of the draft consolidated version of the ESP Code, revoking resolutions A.744(18) and A.1049(27); and
- .2 subsequent submission to MSC 101, for endorsement, and final adoption at A 31.

4 MSC 99 approved the draft amendments to the 2011 ESP Code, prepared by SDC 5, and requested the Secretary-General to circulate them in accordance with SOLAS article VIII, with a view to adoption at MSC 100.

Proposal

5 This part of the report on the development of a draft consolidated text of the ESP Code provides the draft consolidated text of part B of annex B of the Code.

Action requested of the Sub-Committee

6 The Sub-Committee is invited to consider the enclosed draft consolidated text of part B of annex B of the Code, taking into account the amendments to be adopted by MSC 100, and take action, as appropriate.

ANNEX

DRAFT INTERNATIONAL CODE ON THE ENHANCED PROGRAMME OF INSPECTIONS DURING SURVEYS OF BULK CARRIERS AND OIL TANKERS, ~~2011~~[2019] (~~2011~~[2019] ESP CODE)*

ANNEX B

CODE ON THE ENHANCED PROGRAMME OF INSPECTIONS DURING SURVEYS OF OIL TANKERS

Part B

CODE ON THE ENHANCED PROGRAMME OF INSPECTIONS DURING SURVEYS OF OIL TANKERS OTHER THAN DOUBLE-HULL OIL TANKERS

1 General

1.1 *Application*¹⁵²⁷

1.1.1 The Code ~~should~~ **is to** apply to self-propelled oil tankers of 500 gross tonnage and above other than double-hull oil tankers, as defined in 1.2.1 of part A of annex B.

1.1.2 The Code ~~should~~ **is to** apply to surveys of hull structure and piping systems in way of cargo tanks, pump-rooms, cofferdams, pipe tunnels, void spaces within the cargo area and all ballast tanks.

1.1.3 The Code contains the minimum extent of examination, thickness measurements and tank pressure testing. The survey ~~should~~ **is to** be extended when substantial corrosion and/or structural defects are found and include additional close-up survey when necessary.

* Tracked changes are created using "strikeout" for deleted text and:

- .1 "purple shading" to highlight all modifications and new insertions, including deleted text, introduced by corrigenda 1 and 2 to resolution A.1049(27);
- .2 "blue shading" to highlight all modifications and new insertions, including deleted text, introduced by resolution MSC.371(93);
- .3 "green shading" to highlight all modifications and new insertions, including deleted text, introduced by resolution MSC.381(94) and Corr.1;
- .4 "yellow shading" to highlight all modifications and new insertions, including deleted text, introduced by resolution MSC.405(96);
- .5 "red shading" to highlight all modifications and new insertions, including deleted text, introduced by resolution MSC.412(97);
- .6 "pink shading" to highlight all modifications and new insertions, including deleted text, approved by MSC 99 (MSC 99/22/Add.2); and
- .7 "grey shading" to highlight all new modifications and insertions, including deleted text, introduced by the co-sponsors for consideration at this session.

¹⁵²⁷ ~~The intention of the Code is to ensure that an appropriate level of review of plans and documents is conducted and consistency in application is attained. Such evaluation of survey reports, survey programmes, planning documents, etc., should be carried out at the managerial level of the Administration or organization recognized by the Administration.~~

1.1.4 The surveys ~~should~~ are to be carried out during the surveys prescribed by regulation I/10 of the Convention.

1.2 Definitions

1.2.1 *Oil tanker* is a ship which is constructed primarily to carry oil in bulk and includes ship types such as combination carriers (ore/oil ships, etc.).

1.2.42 *Ballast tank* is a tank which is used ~~solely~~ primarily for the carriage of salt water ballast.

1.2.23 *Combined cargo/ballast tank*, if referred to within the Code, is a tank which is used for the carriage of cargo or ballast water as a routine part of the ship's operation and will be treated as a ballast tank. Cargo tanks in which water ballast might be carried only in exceptional cases per MARPOL regulation I/18.3 are to be treated as cargo tanks.

1.2.34 *Overall survey* is a survey intended to report on the overall condition of the hull structure and determine the extent of additional close-up surveys.

1.2.45 *Close-up survey* is a survey where the details of structural components are within the close visual inspection range of the surveyor, i.e. normally within reach of hand.

1.2.56 *Transverse section* is the cross section of the hull perpendicular to the ship's centerline and includes all longitudinal members such as plating, longitudinals and girders at the deck, sides, bottom, inner bottom and longitudinal bulkheads. For transversely framed oil tankers, a transverse section includes adjacent frames and their end connections in way of transverse sections.

1.2.67 *Representative tanks* are those which are expected to reflect the condition of other tanks of similar type and service and with similar corrosion prevention systems. When selecting representative tanks, account ~~should~~ is to be taken of the service and repair history on board and identifiable critical structural areas and/or suspect areas.

1.2.78 *Suspect areas* are locations showing substantial corrosion and/or are considered by the surveyor to be prone to rapid wastage.

1.2.89 *Substantial corrosion* is an extent of corrosion such that assessment of corrosion pattern indicates a wastage in excess of 75% of allowable margins, but within acceptable limits.

1.2.910 *Corrosion prevention system* is normally considered a full hard protective coating. Hard protective coating ~~should~~ is usually to be epoxy coating or equivalent. Other coating systems, which are neither soft nor semi-hard coatings, may be considered acceptable as alternatives provided that they are applied and maintained in compliance with the manufacturer's specifications.

1.2.101 *Coating condition* is defined as follows:

GOOD condition with only minor spot rusting;

FAIR condition with local breakdown of coating at edges of stiffeners and weld connections and/or light rusting over 20% or more of areas under consideration, but less than as defined for POOR condition;

POOR condition with general breakdown of coating over 20% or more of areas or hard scale at 10% or more of areas under consideration.

1.2.142 *Critical structural areas* are locations which have been identified from calculations to require monitoring or from the service history of the subject ship or from similar or sister ships to be sensitive to cracking, buckling or corrosion which would impair the structural integrity of the ship.

1.2.123 *Cargo area* is that part of the ship which contains cargo tanks, slop tanks and cargo/ballast pump-rooms, cofferdams, ballast tanks and void spaces adjacent to cargo tanks and also deck areas throughout the entire length and breadth of the part of the ship over the above-mentioned spaces.

1.2.134 *Intermediate survey* is a survey carried out either at the second or third annual survey.

1.2.145 *Prompt and thorough repair* is a permanent repair completed at the time of survey to the satisfaction of the surveyor, therein removing the need for the imposition of any associated condition of classification or recommendation.

1.2.156 *Special consideration or specially considered* (in connection with close-up surveys and thickness measurements) means sufficient close-up inspection and thickness measurements are taken to confirm the actual average condition of the structure under coating.

1.3 Repairs

1.3.1 Any damage in association with wastage over the allowable limits (including buckling, grooving, detachment or fracture), or extensive areas of wastage over the allowable limits, which affects or, in the opinion of the Administration, will affect the ship's structural, watertight or weathertight integrity, ~~should are to~~ be promptly and thoroughly repaired. Areas to be considered include:

- .1 ~~side shell frames, their end attachments or adjacent shell plating~~ side structure and side plating;
- .2 deck structure and deck plating;
- .3 bottom structure and bottom plating;
- .4 watertight or oiltight bulkheads; and
- .5 hatch covers and hatch coamings where fitted to combination carriers.

Where adequate repair facilities are not available, the Administration may allow the ship to proceed directly to a repair facility. This may require discharging the cargo and/or temporary repairs for the intended voyage.

1.3.2 Additionally, when a survey results in the identification of corrosion or structural defects, either of which, in the opinion of the Administration, will impair the ship's fitness for continued service, remedial measures ~~should are to~~ be implemented before the ship continues in service.

1.3.3 ~~Where the damage found on structure mentioned in paragraph 1.3.1 above is isolated and of a localized nature which does not affect the ship's structural integrity (as for example a minor hole in a cross-deck strip), consideration may be given by the surveyor to allow an appropriate temporary repair to restore watertight or weather tight integrity after evaluation of the surrounding structure and impose an associated condition of classification or recommendation with a specific time limit in order to complete the permanent repair and retain~~

classification. Where the damage found on the structure mentioned in paragraph 1.3.1 above is isolated and of a localized nature which does not affect the ship's structural integrity (as for example a minor hole in a cross-deck strip), consideration may be given by the surveyor to allow an appropriate temporary repair to restore watertight or weathertight integrity after evaluation of the surrounding structure and impose an associated condition or recommendation with a specific time limit in order to complete the permanent repair and retain the validity of the relevant statutory certification.

1.4 **Surveyors***

For tankers of 20,000 tons deadweight and above, two surveyors should jointly carry out the first scheduled renewal survey after the tanker passes 10 years of age (i.e. third renewal survey), and all subsequent renewal surveys and intermediate surveys. If the surveys are carried out by a recognized organization, the surveyors should be exclusively employed by such recognized organizations. 1.4.1 On oil tankers 20,000 tonnes deadweight (DWT/dwt) and above starting with renewal survey No.3, at renewal and intermediate hull surveys, the survey of hull structure and piping systems to which this Code applies is to be carried out by at least two exclusive surveyors of a recognized organization.

1.4.2 This requires that at least two exclusive surveyors attend on board at the same time to perform the required survey. Though each attending surveyor is not required to perform all aspects of the required survey, they are required to consult with each other and to do joint overall and close-up surveys to the extent necessary to determine the condition of the vessel areas to which this Code applies. The extent of these surveys should be sufficient for the surveyors to agree on actions required to complete the survey with respect to renewals, repairs, and other recommendations or conditions of class. Each surveyor is required to co-sign the survey report or indicate their concurrence in an equivalent manner.

1.4.3 The following surveys may be witnessed by a single surveyor:

- .1 thickness measurements;
- .2 tank testing; and
- .3 repairs carried out in association with intermediate and renewal hull surveys, the extent of which have been agreed upon by the required two surveyors during the course of the surveys.

1.5 **Thickness measurements and close-up surveys**

In any kind of survey, i.e. renewal, intermediate, annual or other surveys having the scope of the foregoing ones, thickness measurements of structures in areas where close-up surveys are required should be carried out simultaneously with close-up surveys. In any kind of survey, i.e. renewal, intermediate, annual or other surveys having the scope of the foregoing ones, for structures in areas where close-up surveys are required, thickness measurements, when required by annex 2, should be carried out simultaneously with close-up surveys.

* Refer to paragraph 4.2.4 of part 2 of the Code for recognized organizations (RO Code), adopted by resolution MSC.349(92).

2 Renewal survey

2.1 General

2.1.1 The renewal survey may be commenced at the fourth annual survey and be progressed during the succeeding year with a view to completion by the fifth anniversary date. When the renewal survey is commenced prior to the fourth annual survey, the entire survey is to be completed within 15 months if such work is to be credited to the renewal survey.

2.1.2 As part of the preparation for the renewal survey, the survey programme should be dealt with, in advance of the renewal survey. The thickness measurement should not be held before the fourth annual survey.

2.1.3 The survey should include, in addition to the requirements of the annual survey, examination, tests and checks of sufficient extent to ensure that the hull and related piping as required in 2.1.5 is in a satisfactory condition and is fit for its intended purpose for the new period of validity of the Cargo Ship Safety Construction Certificate, subject to proper maintenance and operation and to periodical surveys being carried out at the due dates.

2.1.4 All cargo tanks, ballast tanks, and any other tanks within the cargo areas which are forming hull structures including double-bottom tanks, pump-rooms, pipe tunnels, cofferdams and void spaces bounding cargo tanks, decks and outer hull should be examined, and this examination should be supplemented by thickness measurement and testing as required in 2.5 and 2.6, to ensure that the structural integrity remains effective. The aim of the examination is to discover substantial corrosion, significant deformation, fractures, damages or other structural deterioration that may be present.

2.1.5 Cargo piping on deck, including crude oil washing (COW) piping, and cargo and ballast piping within the above tanks and spaces should be examined and operationally tested to working pressure to attending surveyor's satisfaction to ensure that tightness and condition remain satisfactory. Special attention should be given to any ballast piping in cargo tanks and any cargo piping in any ballast tanks and void spaces, and surveyors should be advised on all occasions when this piping, including valves and fittings, are open during repair periods and can be examined internally.

~~2.1.6 The survey extent of combined ballast/cargo tanks should be evaluated based on the records of ballast history and extent of the corrosion prevention system provided.~~

~~2.1.76 Concurrent crediting to both intermediate survey and renewal survey for surveys and thickness measurements of spaces should not be acceptable.~~

2.2 Dry-dock survey

2.2.1 A survey in dry-dock should be a part of the renewal survey. There should be a minimum of two inspections of the outside of the ship's bottom during the five-year period of the Cargo Ship Safety Construction Certificate. In all cases, the maximum interval between bottom inspections should not exceed 36 months.

2.2.2 For ships of 15 years of age and over, inspection of the outside of the ship's bottom should be carried out with the ship in dry-dock. For ships of less than 15 years of age, alternate inspections of the ship's bottom not conducted in conjunction with the renewal survey may be carried out with the ship afloat. Inspection of the ship afloat should only be carried out when the conditions are satisfactory and the proper equipment and suitably qualified staff is available.

2.2.3 If a survey in dry-dock is not completed in conjunction with the renewal survey or if the 36 month maximum interval referred to in 2.2.1 is not complied with, the Cargo Ship Safety Construction Certificate ~~should is to~~ will cease to be valid until a survey in dry-dock is completed.

2.2.4 The overall and close-up surveys and thickness measurements, as applicable, of the lower portions of the cargo tanks and ballast tanks ~~should are to~~ be carried out in accordance with the applicable requirements for renewal surveys, if not already performed.

Note: Lower portions of the cargo and ballast tanks are considered to be the parts below light ballast water line.

2.3 Tank corrosion prevention system ~~protection~~

Where provided, the condition of the corrosion prevention system of cargo tanks ~~should is to~~ be examined. A ballast tank ~~should is to~~ be examined at annual intervals where:

- .1 a hard protective coating has not been applied from the time of construction; or
- .2 a soft or semi-hard coating has been applied; or
- .3 substantial corrosion is found within the tank; or
- .4 the hard protective coating is found to be in less than GOOD condition and the hard protective coating is not repaired to the satisfaction of the surveyor.

Thickness measurements ~~should are to~~ be carried out as deemed necessary by the surveyor.

2.4 Extent of overall and close-up surveys

2.4.1 An overall survey of all tanks and spaces should be carried out at the renewal survey. Suspect areas identified at previous surveys should be examined.

2.4.2 The minimum requirements for close-up surveys at the renewal survey are given in annex 1.

2.4.3 The surveyor may extend the scope of the close-up survey as deemed necessary taking into account the maintenance of the tanks under survey, the condition of the corrosion prevention system and also in the following cases:

- .1 in particular, tanks having structural arrangements or details which have suffered defects in similar tanks or on similar ships according to available information; and
- .2 in tanks which have structures ~~approved~~ with reduced scantlings in association with a corrosion prevention system approved by the Administration.

2.4.4 For areas in tanks where hard protective coatings are found to be in GOOD condition as defined in 1.2.10, the extent of close-up surveys according to annex 1 may be specially considered by the Administration.

2.5 *Extent of thickness measurements*

2.5.1 The minimum requirements for thickness measurements at the renewal survey are given in annex 2.

2.5.2 Provisions for extended measurements for areas with substantial corrosion are given in annex 4, and as may be additionally specified in the survey programme as required in 5.1. These extended thickness measurements ~~should be~~ carried out before the survey is credited as completed. Suspect areas identified at previous surveys ~~should have thickness measurements taken.~~ Areas of substantial corrosion identified at previous surveys are to have thickness measurements taken.

2.5.3 The surveyor may further extend the thickness measurements as deemed necessary.

2.5.4 For areas in tanks where hard protective coatings are found to be in GOOD condition as defined in 1.2.10, the extent of thickness measurements according to annex 2 may be specially considered by the Administration.

2.5.5 Transverse sections ~~should be~~ chosen where the largest reductions are suspected to occur or are revealed from deck plating measurements.

2.5.6 In cases where two or three sections ~~should be~~ measured, at least one ~~should be~~ to include a ballast tank within 0.5L amidships. In case of oil tankers of 130 m in length and upwards (as defined in the International Convention on Load Lines in force) and more than 10 years of age, for the evaluation of the ship's longitudinal strength as required in 8.1.2, the sampling method of thickness measurements is given in annex 12.

2.6 *Extent of tank pressure testing*

2.6.1 The minimum requirements for ballast tank pressure testing at the renewal survey are given in 2.6.3 and in annex 3.

The minimum requirements for cargo tank testing at the renewal survey are given in 2.6.4 and annex 3.

Cargo tank testing carried out by the vessel's crew under the direction of the master may be accepted by the surveyor provided the following conditions are complied with:

1. the tank testing procedure has been submitted by the owner and reviewed by the Administration or recognized organization prior to the testing being carried out; tank testing procedure, specifying fill heights, tanks being filled and bulkheads being tested, has been submitted by the owner and reviewed by the Administration or recognized organization prior to the testing being carried out;
2. there is no record of leakage, distortion or substantial corrosion that would affect the structural integrity of the tank;
3. the tank testing has been satisfactorily carried out within special survey window not more than 3 months prior to the date of the survey on which the overall or close up survey is completed;
4. the satisfactory results of the testing is recorded in the vessel's logbook; and

5 the internal and external condition of the tanks and associated structure are found satisfactory by the surveyor at the time of the overall and close up survey."

2.6.2 The surveyor may extend the tank pressure testing as deemed necessary.

2.6.3 Boundaries of ballast tanks ~~should are to~~ be tested with a head of liquid to the top of air pipes.

2.6.4 Boundaries of cargo tanks ~~should are to~~ be tested to the highest point that liquid will rise under service conditions.

3 Annual survey

3.1 General

Annual surveys are to be held within three months before or after the anniversary date from the date of the initial survey or of the date credited for the last renewal survey. The annual survey ~~should is to~~ consist of an examination for the purpose of ensuring, as far as practicable, that the hull and piping are maintained in a satisfactory condition and ~~should is to~~ take into account the service history, condition and extent of the corrosion prevention system of ballast tanks and areas identified in the survey report file.

3.2 Examination of the hull

3.2.1 Examination of the hull plating and its closing appliances ~~should is to~~ be carried out as far as can be seen.

3.2.2 Examination of watertight penetrations ~~should is to~~ be carried out as far as practicable.

3.3 Examination of weather decks

3.3.1 Examination of cargo tank openings including gaskets, covers, coamings and flame screens.

3.3.2 Examination of cargo tank pressure/vacuum valves and flame screens.

3.3.3 Examination of flame screens on vents to all bunker tanks.

3.3.4 Examination of cargo, crude oil washing, bunker and vent piping systems, including vent masts and headers.

3.4 Examination of cargo pump-rooms and pipe tunnels if fitted

3.4.1 Examination of all pump-room bulkheads for signs of oil leakage or fractures and, in particular, the sealing arrangements of all penetrations of pump-room bulkheads.

3.4.2 Examination of the condition of all piping systems and pipe tunnels.

3.5 Examination of ballast tanks

3.5.1 Examination of ballast tanks ~~should~~ **is to** be carried out when required as a consequence of the results of the renewal survey and intermediate survey. When considered necessary by the Administration or when extensive corrosion is found, thickness measurements ~~should~~ **are to** be carried out.

3.5.2 Where substantial corrosion as defined in 1.2.89 is found, the extent of thickness measurements ~~should~~ **is to** be increased in accordance with the requirements in annex 4. These extended thickness measurements ~~should~~ **are to** be carried out before the survey is credited as completed. Suspect areas identified at previous surveys ~~should~~ **are to** be examined. Areas of substantial corrosion identified at previous surveys ~~should~~ **are to** have thickness measurements taken.

4 Intermediate survey

4.1 General

4.1.1 Items that are additional to the requirements of the annual survey may be surveyed either at the second or third annual survey or between these surveys.

4.1.2 The survey extent of cargo and ballast tanks dependent on the age of the ship is specified in 4.2, 4.3 and 4.4.

4.1.3 For weather decks, an examination as far as applicable of cargo, crude oil washing, bunker, ballast, steam and vent piping systems as well as vent masts and headers ~~should~~ **is to** be carried out. If upon examination there is any doubt as to the condition of the piping, the piping may be required to be pressure tested, thickness measured or both.

4.1.4 Concurrent crediting to both intermediate survey and renewal survey for surveys and thickness measurements of spaces ~~should~~ **are** not ~~to be~~ acceptable.

4.2 Oil tankers 5 to 10 years of age

4.2.1 The requirements of 4.1.3 apply.

4.2.2 All ballast tanks ~~should~~ **are to** be examined. When considered necessary by the Administration, thickness measurement and testing ~~should~~ **are to** be carried out to ensure that the structural integrity remains effective.

4.2.3 A ballast tank ~~should~~ **is to** be examined at subsequent annual intervals where:

- .1 a hard protective coating has not been applied from the time of construction; or
- .2 a soft or semi-hard coating has been applied; or
- .3 substantial corrosion is found within the tanks; or
- .4 the hard protective coating is found to be in less than GOOD condition and the hard protective coating is not repaired to the satisfaction of the surveyor.

4.2.4 In addition to the requirements above, suspect areas identified at previous surveys ~~should~~ **are to** be examined.

4.3 *Oil tankers 10 to 15 years of age*

4.3.1 The requirements of the intermediate survey ~~should are to~~ be to the same extent as the previous renewal survey as required in 2 and 5.1. However, pressure testing of cargo and ballast tanks and the requirements for longitudinal strength evaluation of hull girder as required in 8.1.2 are not required unless deemed necessary by the Administration.

4.3.2 In application of 4.3.1, the intermediate survey may be commenced at the second annual survey and be progressed during the succeeding year with a view to completion at the third annual survey in lieu of the application of 2.1.1.

4.3.3 In application of 4.3.1, an underwater survey may be considered in lieu of the requirements of 2.2.

4.4 *Oil tankers exceeding 15 years of age*

4.4.1 The requirements of the intermediate survey ~~should are to~~ be to the same extent as the previous renewal survey as required in 2 and 5.1. However, pressure testing of cargo and ballast tanks and the requirements for longitudinal strength evaluation of hull girder as required in 8.1.2 are not required unless deemed necessary by the Administration.

4.4.2 In application of 4.4.1, the intermediate survey may be commenced at the second annual survey and be progressed during the succeeding year with a view to completion at the third annual survey in lieu of the application of 2.1.1.

4.4.3 In application of 4.4.1 a survey in dry-dock ~~should is to~~ be part of the intermediate survey. The overall and close-up surveys and thickness measurements, as applicable, of the lower portions of the cargo tanks and water ballast tanks ~~should are to~~ be carried out in accordance with the applicable requirements for intermediate surveys, if not already performed.

Note: Lower portions of the cargo and ballast tanks are considered to be the parts below the light ballast water line.

5 Preparations for survey

5.1 *Survey programme*

5.1.1 ~~The owner in cooperation with the Administration or organization recognized by the Administration should work out a specific survey programme prior to the commencement of any part of:~~

~~.1 the renewal survey, and~~

~~.2 the intermediate survey for oil tanker over 10 years of age.~~

~~The survey programme at intermediate survey may consist of the survey programme at the previous renewal survey supplemented by the condition evaluation report of that renewal survey and later relevant survey reports. The survey programme should be worked out taking into account any amendments to the survey requirements implemented after the last renewal survey carried out. The survey programme should be in a written format based on the information in annex 6A. The survey should not commence until the survey programme has been agreed. The owner in cooperation with the Administration or organization recognized by the Administration are to work out a specific survey programme prior to the commencement~~

of any part of the renewal survey and, for oil tanker over 10 years of age, the intermediate survey. The survey programme is to be in a written format based on the information in annex 6A. The survey is not to commence until the survey programme has been agreed. The survey programme at intermediate survey may consist of the survey programme at the previous renewal survey supplemented by the condition evaluation report (executive hull summary report) of that renewal survey and later relevant survey reports.

5.1.1.1 Prior to the development of the survey programme, the survey planning questionnaire ~~should be~~ **is to** be completed by the owner based on the information set out in annex 6B, and forwarded to the Administration.

5.1.2 In developing the survey programme, the following documentation ~~should be~~ **is to** be collected and consulted with a view to selecting tanks, areas, and structural elements to be examined:

- .1 survey status and basic ship information;
- .2 documentation on board, as described in 6.2 and 6.3;
- .3 main structural plans of cargo and ballast tanks (scantlings drawings), including information regarding use of high-tensile steels (HTS);
- .4 ~~Condition Evaluation Report~~ **(executive hull summary report)**, according to annex 9;
- .5 relevant previous damage and repair history;
- .6 relevant previous survey and inspection reports from both the recognized organization and the owner;
- .7 cargo and ballast history for the last 3 years, including carriage of cargo under heated conditions;
- .8 details of the inert gas plant and tank cleaning procedures;
- .9 information and other relevant data regarding conversion or modification of the ship's cargo and ballast tanks since the time of construction;
- .10 description and history of the coating and corrosion protection system (including ~~anodes and~~ previous class notations), if any;
- .11 inspections of the owner's personnel during the last three years with reference to structural deterioration in general, leakages in tank boundaries and piping and condition of the coating and corrosion protection system ~~(including anodes)~~ if any. Guidance for reporting is shown in annex 5;
- .12 information regarding the relevant maintenance level during operation, including port State control reports of inspection containing hull related deficiencies, safety management system non-conformities relating to hull maintenance, including the associated corrective action(s); and
- .13 any other information that will help identify suspect areas and critical structural areas.

5.1.3 The submitted survey programme ~~should~~ **is to** account for and comply, as a minimum, with the requirements of 2.6 and annexes 1, 2 and 3 for close-up survey, thickness measurement and tank testing, respectively, and ~~should~~ **is to** include relevant information including at least:

- .1 basic ship information and particulars;
- .2 main structural plans of cargo and ballast tanks (scantling drawings), including information regarding use of high tensile steels (HTS);
- .3 ~~plan arrangement~~ of tanks;
- .4 list of tanks with information on their use, corrosion prevention system and condition of coating;
- .5 conditions for survey (e.g. information regarding tank cleaning, gas freeing, ventilation, lighting, etc.);
- .6 provisions and methods for access to structures;
- .7 equipment for surveys;
- .8 identification of tanks and areas for close-up survey (see 2.4);
- .9 identification of areas and sections for thickness measurement (see 2.5);
- .10 identification of tanks for tank testing (see 2.6);
- .11 identification of the thickness measurement ~~company~~ **firm**;
- .12 damage experience related to the ship in question; and
- .13 critical structural areas and suspect areas, where relevant.

5.1.4 The Administration will advise the owner of the maximum acceptable structural corrosion diminution levels applicable to the ship.

5.1.5 Use may also be made of the Guidelines for technical assessment in conjunction with the planning of enhanced surveys for tankers, contained in annex 11. These Guidelines are a recommended tool which may be invoked at the discretion of the Administration, when considered necessary and appropriate, in conjunction with the preparation of the required survey programme.

5.2 Conditions for survey

5.2.1 The owner ~~should~~ **is to** provide the necessary facilities for a safe execution of the survey.^{*28}

~~5.2.1.1 In order to enable the attending surveyors to carry out the survey, provisions for proper and safe access should be agreed between the owner and the Administration. In order to enable the attending surveyors to carry out the survey, provisions for proper and safe access~~

* 28 Refer to ~~chapter 10 of~~ the International Safety Guide for Oil Tankers and Terminals (ISGOTT), ~~regarding~~ Entry into and working in enclosed spaces.

~~should are to be agreed between the owner and the Administration, based on recommendations developed by the Organization.~~⁺²⁹

5.2.1.2 Details of the means of access ~~should-is to~~ be provided in the survey planning questionnaire.

5.2.1.3 In cases where the provisions of safety and required access are judged by the attending surveyors not to be adequate, the survey of the spaces involved ~~should-is~~ not to proceed.

5.2.2 Tanks and spaces ~~should are to~~ be safe for access. Tanks and spaces ~~should are to~~ be gas-free and properly ventilated. Prior to entering tank, void or enclosed space, it ~~should-is to~~ be verified that the atmosphere in that space is free from hazardous gas and contains sufficient oxygen.

5.2.3 In preparation for survey and thickness measurements and to allow for a thorough examination, all spaces ~~should are to~~ be cleaned including removal from surfaces of all loose accumulated corrosion scale. Spaces ~~should are to~~ be sufficiently clean and free from water, scale, dirt, oil residues, etc., to reveal corrosion, deformation, fractures, damages or other structural deterioration as well as the condition of the coating. However, those areas of structure whose renewal has already been decided by the owner need only be cleaned and descaled to the extent necessary to determine the limits of the areas to be renewed.

5.2.4 Sufficient illumination ~~should-is to~~ be provided to reveal corrosion, deformation, fractures, damages or other structural deterioration as well as the condition of the coating.

5.2.5 Where soft or semi-hard coatings have been applied, safe access ~~should-is to~~ be provided for the surveyor to verify the effectiveness of the coating and to carry out an assessment of the condition of internal structures which may include spot removal of the coating. When safe access cannot be provided, the soft or semi-hard coating ~~should-is to~~ be removed.

~~5.2.6 The surveyor(s) should always be accompanied by at least one responsible person, assigned by the owner, experienced in tank and enclosed spaces inspection. In addition a backup team of at least two experienced persons should be stationed at the hatch opening of the tank or space that is being surveyed. The back-up team should continuously observe the work in the tank or space and should keep life-saving and evacuation equipment ready for use. The surveyor(s) should-is(are) always to be accompanied by at least one responsible person, assigned by the owner, experienced in tank and enclosed space inspection.~~

~~5.2.7 A communication system should be arranged between the survey party in the tank or space being examined, the responsible officer on deck and, as the case may be, the navigation bridge. The communication arrangements should be maintained throughout the survey.~~

5.3 Access to structures⁺³⁰

5.3.1 For overall survey, means ~~should are to~~ be provided to enable the surveyor to examine the structure in a safe and practical way.

^{+ 29} Refer to the *Revised recommendations for entering enclosed spaces aboard ships*, adopted by the Organization by resolution A.1050(27).

^{+ 30} Refer to MSC/Circ.686, Guidelines on the means of access to structures for inspection and maintenance of oil tankers and bulk carriers.

5.3.2 For close-up surveys, one or more of the following means for access, acceptable to the surveyor, ~~should is to~~ be provided:

- .1 permanent staging and passages through structures;
- .2 temporary staging and passages through structures;
- .3 ~~lifts and moveable platforms~~ hydraulic arm vehicles such as conventional cherry pickers, lifts and moveable platforms;
- .4 boats or rafts;
- .5 portable ladders; and/or
- .6 other equivalent means.

5.4 Equipment for survey

5.4.1 Thickness measurement ~~should is~~ normally ~~to~~ be carried out by means of ultrasonic test equipment. The accuracy of the equipment ~~should is to~~ be proven to the surveyor as required.

5.4.2 One or more of the following fracture detection procedures may be required if deemed necessary by the surveyor:

- .1 radiographic equipment;
- .2 ultrasonic equipment;
- .3 magnetic particle equipment;
- .4 dye penetrant; and/or
- .5 other equivalent means.

5.4.3 Explosimeter, oxygen-meter, breathing apparatus, lifelines, riding belts with rope and hook and whistles together with instructions and guidance on their use ~~should are to~~ be made available during the survey. A safety checklist ~~should is to~~ be provided.

5.4.4 Adequate and safe lighting ~~should is to~~ be provided for the safe and efficient conduct of the survey.

5.4.5 Adequate protective clothing ~~should is to~~ be made available and used (e.g. safety helmet, gloves, safety shoes, etc.) during the survey.

5.5 Rescue and emergency response equipment

If breathing apparatus and/or other equipment is used as "Rescue and emergency response equipment" then the equipment ~~should is to~~ be suitable for the configuration of the space being surveyed.

5.56 Surveys at sea or at anchorage

5.56.1 Surveys at sea or at anchorage may be accepted provided the surveyor(s) is given the necessary assistance from the personnel on board. Necessary precautions and procedures for carrying out the survey ~~should are to~~ be in accordance with 5.1, 5.2, 5.3 and 5.4.

5.56.2 A communication system ~~should is to~~ be arranged between the survey party in the tank and the responsible officer on deck. This system ~~should is~~ also ~~to~~ include the personnel in charge of ballast pump handling if boats or rafts are used.

5.56.3 Surveys of tanks by means of boats or rafts may only be undertaken with the agreement of the surveyor, who ~~should is to~~ take into account the safety arrangements provided, including weather forecasting and ship response under foreseeable conditions and provided the expected rise of water within the tank does not exceed 0.25 m.

5.56.4 When rafts or boats are used for close-up survey the following conditions ~~should are to~~ be observed:

- .1 only rough duty, inflatable rafts or boats, having satisfactory residual buoyancy and stability even if one chamber is ruptured, ~~should are to~~ be used;
- .2 the boat or raft ~~should is to~~ be tethered to the access ladder and an additional person ~~should is to~~ be stationed down the access ladder with a clear view of the boat or raft;
- .3 appropriate lifejackets ~~should are to~~ be available for all participants;
- .4 the surface of water in the tank ~~should is to~~ be calm (under all foreseeable conditions the expected rise of water within the tank ~~should is not to~~ exceed 0.25 m) and the water level stationary. On no account ~~should is~~ the level of the water ~~to~~ be rising while the boat or raft is in use;
- .5 the tank or space ~~must is to~~ contain clean ballast water only. Even a thin sheen of oil on the water is not acceptable;
- .6 at no time ~~should is~~ the water level ~~to~~ be allowed to be within 1 m of the deepest under-deck web face flat so that the survey team is not isolated from a direct escape route to the tank hatch. Filling to levels above the deck transverse ~~should is~~ only ~~to~~ be contemplated if a deck access manhole is fitted and open in the bay being examined, so that an escape route for the survey party is available at all times. Other effective means of escape to the deck may be considered; and
- .7 if the tanks (or spaces) are connected by a common venting system, or inert gas system, the tank in which the boat or raft ~~should is to~~ be used ~~should is to~~ be isolated to prevent a transfer of gas from other tanks (or spaces).

5.56.5 Rafts or boats alone may be allowed for inspection of the underdeck areas of tanks or spaces if the depth of the webs is 1.5 m or less.

- 5.56.6 If the depth of the webs is more than 1.5 m, rafts or boats alone may be allowed only:
- .1 when the coating of the under-deck structure is in GOOD condition and there is no evidence of wastage; or
 - .2 if a permanent means of access is provided in each bay to allow safe entry and exit. This means:
 - .1 access direct from the deck via a vertical ladder with a small platform fitted approximately 2 m below the deck, ~~and in each bay; or~~
 - .2 access to deck from a longitudinal permanent platform having ladders to deck in each end of the tank. The platform ~~should is~~, for the full length of the tank, ~~to~~ be arranged in level with, or above, the maximum water level needed for rafting of under deck structure. For this purpose, the ullage corresponding to the maximum water level ~~should is to~~ be assumed not more than 3 m from the deck plate measured at the midspan of deck transverses and in the middle length of the tanks (see figure 1).

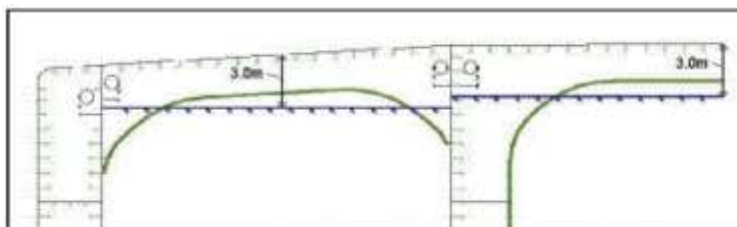


Figure 1: ~~Maximum water level in a tank~~

If neither of the above conditions are met, then staging or other equivalent means ~~should is to~~ be provided for the survey of the under-deck areas.

5.56.7 The use of rafts or boats alone in 5.56.5 and 5.56.6 does not preclude the use of boats or rafts to move about within a tank during a survey.

5.67 *Survey planning meeting*

5.67.1 Proper preparation and close cooperation between the attending surveyor(s) and the owner's representatives on board prior to and during the survey are an essential part in the safe and efficient conduct of the survey. During the survey onboard safety meetings ~~should are to~~ be held regularly.

5.67.2 Prior to commencement of any part of the renewal and intermediate survey, a survey planning meeting ~~should is to~~ be held between the attending surveyor(s), the owner's representative in attendance, the thickness measurement ~~company firm~~ operator ~~(as applicable)~~ representative, where involved, and the master of the ship or an appropriately qualified representative nominated by the master or company for the purpose to ascertain that all the arrangements envisaged in the survey programme are in place, so as to ensure the safe and efficient conduct of the survey work to be carried out.

5.67.3 The following is an indicative list of items that ~~should~~ ~~is~~ ~~are~~ ~~to~~ be addressed in the meeting:

- .1 schedule of the ship (i.e. the voyage, docking and undocking manoeuvres, periods alongside, cargo and ballast operations, etc.);
- .2 provisions and arrangements for thickness measurements (i.e. access, cleaning/de-scaling, illumination, ventilation, personal safety);
- .3 extent of the thickness measurements;
- .4 acceptance criteria (refer to the list of minimum thicknesses);
- .5 extent of close-up survey and thickness measurement considering the coating condition and suspect areas/areas of substantial corrosion;
- .6 execution of thickness measurements;
- .7 taking representative readings in general and where uneven corrosion/pitting is found;
- .8 mapping of areas of substantial corrosion; and
- .9 communication between attending surveyor(s), the thickness measurement ~~company~~ ~~firm~~ operator(s), and owner representative(s) concerning findings.

6 Documentation on board

6.1 General

6.1.1 The owner ~~should~~ ~~is~~ ~~to~~ obtain, supply and maintain on board the ship documentation as specified in 6.2 and 6.3, which ~~should~~ ~~is~~ ~~to~~ be readily available for the surveyor. The condition evaluation report (~~executive hull summary report~~) referred to in 6.2 ~~should~~ ~~is~~ ~~to~~ include a translation into English.

6.1.2 The documentation ~~should~~ ~~is~~ ~~to~~ be kept on board for the lifetime of the ship.

6.1.3 For oil tankers with coatings of dedicated seawater ballast tanks subject to PSPC standards (MSC.215(82)), the owner is to arrange the updating of the Coating Technical File (CTF) throughout the ship's life whenever a maintenance, repair, or re-coating **activity** to these coatings has taken place. Documented procedures for updating the CTF are to be included within the Safety Management System.

6.2 Survey report file

6.2.1 A survey report file ~~should~~ ~~is~~ ~~to~~ be a part of the documentation on board consisting of:

- .1 reports of structural surveys (annex 8);
- .2 condition evaluation report (~~executive hull summary report~~) (annex 9); and
- .3 thickness measurement reports (annex 10).

6.2.2 The survey report file ~~should~~ **is to** be available also in the owner's and the Administration offices, or in the office of the organization recognized by the Administration.

6.3 Supporting documents

6.3.1 The following additional documentation ~~should~~ **is to** be available on board:

- .1 ~~main structural plans of cargo and ballast tanks (for CSR ships these plans are to include for each structural element both the as-built and renewal thickness. Any thickness for voluntary addition is also to be clearly indicated on the plans. The midship section plan to be supplied on board the ship is to include the minimum allowable hull girder sectional properties for hold transverse section in all cargo tanks);~~
- .2 previous repair history;
- .3 cargo and ballast history;
- .4 extent of use of inert gas plant and tank cleaning procedures;
- .5 inspections by ship's personnel with reference to:
 - .1 structural deterioration in general;
 - .2 leakages in bulkheads and piping; and
 - .3 condition of ~~coating or~~ corrosion prevention system, if any. Guidance for reporting is shown in annex 5; and
- .6 survey programme as required by 5.1 until such time as the renewal survey has been completed; and
- .7 any other information that would help to identify critical structural areas and/or suspect areas requiring inspection.

6.3.2 For oil tankers with coatings of dedicated seawater ballast tanks subject to PSPC standards (MSC.215(82)), the Coating Technical File (CTF) is to be available on board.

6.4 Review of documentation on board

6.4.1 Prior to survey, the surveyor ~~should~~ **is to** examine the completeness of the documentation on board and its contents as a basis for the survey.

6.4.2 For oil tankers with coatings of dedicated seawater ballast tanks subject to PSPC standards (MSC.215(82)), on completion of the survey, the surveyor is to verify any maintenance, repair, or re-coating activities to these coatings are documented within the Coating Technical File (CTF).

7 Procedures for thickness measurements

7.1 General

7.1.1 The required thickness measurements, if not carried out by the recognized organization acting on behalf of the Administration, ~~should are to~~ be witnessed by a surveyor of the recognized organization. The surveyor ~~should is to~~ be on board to the extent necessary to control the process.

7.1.2 The thickness measurement ~~company should firm is to~~ be part of the survey planning meeting to be held prior to commencing the survey.

7.1.3 Thickness measurements of structures in areas where close-up surveys are required ~~should are to~~ be carried out simultaneously with close-up surveys.

7.1.4 In all cases the extent of the thickness measurements ~~should is to~~ be sufficient as to represent the actual average condition.

7.2 Certification of thickness measurement ~~company firm~~

The thickness measurements ~~should are to~~ be carried out by a qualified ~~company firm~~ certified by an organization recognized by the Administration according to principles stated in annex 7.

7.3 Reporting

7.3.1 A thickness measurement report ~~should is to~~ be prepared and submitted to the Administration. The report ~~should is to~~ give the location of measurements, the thickness measured as well as corresponding original thickness. Furthermore, the report ~~should is to~~ give the date when the measurements were carried out, type of measuring equipment, names of personnel and their qualifications and be signed by the operator. The thickness measurement report ~~should is to~~ follow the principles as specified in the recommended procedures for thickness measurements set out in annex 10.

7.3.2 The surveyor ~~should is to~~ review the final thickness measurement report and countersign the cover page.

8 Reporting and evaluation of survey

8.1 Evaluation of survey report

8.1.1 The data and information on the structural condition of the ship collected during the survey ~~should is are to~~ be evaluated for acceptability and continued structural integrity of the ship.

8.1.2 In case of oil tankers of 130 m in length and upwards (as defined in the International Convention on Load Lines in force), the ship's longitudinal strength ~~should is to~~ be evaluated by using the thickness of structural members measured, renewed and reinforced, as appropriate, during the renewal survey of safety construction carried out after the ship reached 10 years of age, in accordance with the criteria for longitudinal strength of the ship's hull girder for oil tankers specified in annex 12.

8.1.3 The analysis of data ~~should~~ **is to** be carried out and endorsed by the Administration or recognized organization authorized by the Administration and the conclusions of the analysis ~~should~~ **is are to** form a part of the condition evaluation report (executive hull summary report).

8.1.4 The final result of the evaluation of the ship's longitudinal strength required in 8.1.2, after renewal or reinforcement work of structural members, if carried out as a result of initial evaluation, ~~should~~ **is to** be reported as a part of the condition evaluation report (executive hull summary report).

8.2 Reporting

8.2.1 Principles for survey reporting are shown in annex 8.

8.2.2 When a survey is split between different survey stations, a report ~~should~~ **is to** be made for each portion of the survey. A list of items examined and/or tested (pressure-testing, thickness measurements, etc.) and an indication of whether the item has been credited, ~~should~~ **is to** be made available to the next attending surveyor(s), prior to continuing or completing the survey.

8.2.3 A condition evaluation report (executive hull summary report) of the survey and results ~~should~~ **are to** be issued to the owner as shown in annex 9 and placed on board the ship for reference at future surveys. The condition evaluation report (executive hull summary report) ~~should~~ **is to** be endorsed by the Administration or recognized organization authorized by the Administration.

ANNEX 1

MINIMUM REQUIREMENTS FOR CLOSE-UP SURVEY AT RENEWAL SURVEY OF OIL TANKERS OTHER THAN DOUBLE-HULL OIL TANKERS

Age ≤ 5 years	5 < Age ≤ 10 years	10 < Age ≤ 15 years	Age > 15 years
Renewal Survey No.1	Renewal Survey No.2	Renewal Survey No.3	Renewal Survey No.4 and subsequent
<p>(A) ONE WEB FRAME RING – in a ballast wing tank, if any, or a cargo wing tank used primarily for water ballast</p> <p>(B) ONE DECK TRANSVERSE – in a cargo oil tank</p> <p>(D) ONE TRANSVERSE BULKHEAD – in a ballast tank</p> <p>(D) ONE TRANSVERSE BULKHEAD – in a cargo oil wing tank</p> <p>(D) ONE TRANSVERSE BULKHEAD – in a cargo oil centre tank</p>	<p>(A) ALL WEB FRAME RINGS – in a ballast wing tank, if any, or a cargo wing tank used primarily for water ballast</p> <p>(B) ONE DECK TRANSVERSE – in each of the remaining ballast tanks, if any</p> <p>(B) ONE DECK TRANSVERSE – in a cargo wing tank</p> <p>(B) ONE DECK TRANSVERSE – in two cargo centre tanks</p> <p>(C) BOTH TRANSVERSE BULKHEADS in a wing ballast tank, if any, or a cargo wing tank used primarily for water ballast</p> <p>(D) ONE TRANSVERSE BULKHEAD – in each remaining ballast tank</p> <p>(D) ONE TRANSVERSE BULKHEAD – in a cargo oil wing tank</p> <p>(D) ONE TRANSVERSE BULKHEAD – in two cargo oil centre tanks</p>	<p>(A) ALL WEB FRAME RINGS – in all ballast tanks</p> <p>(A) ALL WEB FRAME RINGS – in a cargo wing tank</p> <p>(A) A minimum of 30% of all web frame rings in each remaining cargo wing tank (see note 1)</p> <p>(C) ALL TRANSVERSE BULKHEADS – in all cargo and ballast tanks</p> <p>(E) A minimum of 30% of deck and bottom transverses including adjacent structural members in each cargo centre tank (see note 1)</p> <p>(F) As considered necessary by the Administration</p>	<p>As for ships referred to in column renewal survey No.3</p> <p>Additional transverses included as deemed necessary by the Administration</p>

Note 1:

The 30% ~~should~~ ~~is to~~ be rounded up to the next whole integer.

(A), (B), (C), (D), (E) and (F) are areas to be subjected to close-up surveys and thickness measurements (see appendix 3 to annex 10).

- (A) Complete transverse web frame ring including adjacent structural members
- (B) Deck transverse including adjacent deck structural members
- (C) Transverse bulkheads complete – including girder system and adjacent structural members
- (D) Transverse bulkhead lower part – including girder system and adjacent structural members
- (E) Deck and bottom transverse including adjacent structural members
- (F) Additional complete transverse web ring frame

ANNEX 2

MINIMUM REQUIREMENTS FOR THICKNESS MEASUREMENTS AT RENEWAL SURVEY OF OIL TANKERS OTHER THAN DOUBLE-HULL OIL TANKERS

Age ≤ 5 years 1	5 < Age ≤ 10 years 2	10 < Age ≤ 15 years 3	Age > 15 years 4
<p>1 One section of deck plating for the full beam of the ship within the cargo area (in way of a ballast tank, if any, or a cargo tank used primarily for water ballast)</p> <p>2 Measurements of those structural members subject to close-up survey according to annex 1, for general assessment and recording of corrosion pattern</p> <p>3 Suspect areas</p>	<p>1 Within the cargo area: .1 each deck plate .2 one transverse section</p> <p>2 Measurements of those structural members subject to close-up survey according to annex 1, for general assessment and recording of corrosion pattern</p> <p>3 Suspect areas</p> <p>4 Selected wind and water strakes outside the cargo area</p>	<p>1 Within the cargo area: .1 each deck plate .2 two transverse sections¹⁸ (1) .3 all wind and water strakes</p> <p>2 Measurements of those structural members subject to close-up survey according to annex 1, for general assessment and recording of corrosion pattern</p> <p>3 Suspect areas</p> <p>4 Selected wind and water strakes outside the cargo area</p>	<p>1 Within the cargo area: .1 each deck plate .2 three transverse sections (1) .3 each bottom plate</p> <p>2 Measurements of those structural members subject to close-up survey according to annex 1, for general assessment and recording of corrosion pattern</p> <p>3 Suspect areas</p> <p>4 All wind and water strakes in full length</p>
<p>(1): At least one section is to include a ballast tank within 0.5L amidships.</p>			

¹⁸ At least one section should include a ballast tank within 0.5 L amidships.

ANNEX 3

MINIMUM REQUIREMENTS FOR TANK PRESSURE TESTING AT RENEWAL SURVEY OF OIL TANKERS OTHER THAN DOUBLE-HULL OIL TANKERS

Age ≤ 5 years	Age > 5 years		
1	2		
1 Cargo tank boundaries facing ballast tanks, void spaces, pipe tunnels, fuel oil tanks, pump-rooms or cofferdams	1 All ballast tank boundaries 2 All cargo tank bulkheads		
2 All ballast tank boundaries.			

ANNEX 4

**REQUIREMENTS FOR EXTENT OF THICKNESS MEASUREMENTS AT
AREAS OF SUBSTANTIAL CORROSION OF OIL TANKERS
OTHER THAN DOUBLE-HULL OIL TANKERS**

Renewal survey within the cargo area

Bottom structure

Structural member	Extent of measurement	Pattern of measurement
1 Bottom plating	Minimum of three bays across tank, including aft bay. Measurements around and under all bell mouths	Five-point pattern for each panel between longitudinals and webs
2 Bottom longitudinals	Minimum of three longitudinals in each bay where bottom plating measured	Three measurements in line across flange and three measurements on vertical web
3 Bottom girders and brackets	At fore and aft transverse bulkhead bracket toes and in centre of tanks	Vertical line of single measurements on web plating with one measurement between each panel stiffener, or a minimum of three measurements. Two measurements across face flat. Five-point pattern on girder/bulkhead brackets
4 Bottom transverse webs	Three webs in bays where bottom plating measured, with measurements at both ends and middle	Five-point pattern over 2 m ² area. Single measurements on face flat.
5 Panel stiffening	Where fitted	Single measurements

Deck structure

Structural member	Extent of measurement	Pattern of measurement
1 Deck plating	Two bands across tank	Minimum of three measurements per plate per band
2 Deck longitudinals	Minimum of three longitudinals in each of two bays	Three measurements in line vertically on webs, and two measurements on flange (if fitted)
3 Deck girders and brackets	At fore and aft transverse bulkhead, bracket toes and in centre of tanks	Vertical line of single measurements on web plating with one measurement between each panel stiffener, or a minimum of three measurements. Two measurements across face flat. Five-point pattern on girder/bulkhead brackets
4 Deck transverse webs	Minimum of two webs with measurements at middle and both ends of span	Five-point pattern over about 2 m ² area. Single measurements on face flat
5 Panel stiffening	Where available	Single measurements

Side shell and longitudinal bulkheads

Structural member	Extent of measurement	Pattern of measurement
1 Deckhead and bottom strakes, and strakes in way of stringer platforms	Plating between each pair of longitudinals in a minimum of three bays	Single measurement
2 All other strakes	Plating between every third pair of longitudinals in same three bays	Single measurement
3 Longitudinals – deckhead and bottom strakes	Each longitudinal in same three bays	Three measurements across web and one measurement on flange
4 Longitudinals – all others	Every third longitudinal in same three bays	Three measurements across web and one measurement on flange
5 Longitudinals – bracket	Minimum of three at top, middle and bottom of tank in same three bays	Five-point pattern over area of bracket
6 Web frames and cross ties	Three webs with minimum of three locations on each web, including in way of cross tie connections	Five-point pattern over about 2 m ² area, plus single measurements on web frame and cross tie face flats

Transverse bulkheads and swash bulkheads

Structural member	Extent of measurement	Pattern of measurement
1 Deckhead and bottom strakes, and strakes in way of stringer platforms	Plating between pair of stiffeners at three locations – approximately quarter, half and three-quarters width of tank	Five-point pattern between stiffeners over 1 m length
2 All other strakes	Plating between pair of stiffeners at middle location	Single measurement
3 Strakes in corrugated bulkheads	Plating for each change of scantling at centre of panel and at flange or fabricated connection	Five-point pattern over about 1 m ² of plating
4 Stiffeners	Minimum of three typical stiffeners	For web, five-point pattern over span between bracket connections (two measurements across web at each bracket connection, and one at centre of span). For flange, single measurements at each bracket toe and at centre of span
5 Brackets	Minimum of three at top, middle and bottom of tank	Five-point pattern over area of bracket
6 Deep webs and girders	Measurements at toe of bracket and at centre of span	For web, five-point pattern over about 1 m ² area. Three measurements across face flat
7 Stringer platforms	All stringers with measurements at both ends and middle	Five-point pattern over 1 m ² area plus single measurements near bracket toes and on face flats

ANNEX 5

OWNER'S INSPECTION REPORT

Structural condition								
Ship's name:								
Owners's inspection report — Structural condition								
For tank No:								
Grade of steel: deck: side:								
bottom: longitudinal bulkhead:								
Elements	Cracks	Buckles	Corrosion	Coating condition	Pitting	Modification/repair	Other	
Deck:								
Bottom:								
Side:								
Longitudinal bulkheads:								
Transverse bulkheads:								
Repairs carried out due to:								
Thickness measurements carried out (dates):								
Results in general:								
Overdue surveys:								
Outstanding conditions of class:								
Comments:								
Date of inspection:								
Inspected by:								
Signature:								

Ship's name:
IMO number:
Port of registry:
Owner:

TANK/HOLD	Grade of steel	Cracks	Corrosion	Buckles	Coating condition	Pitting	Modification/repair	Other
TANK/HOLD No.....								
Deck								
Bottom								
Side								
Side framing								
Longitudinal bulkheads								
Transverse bulkheads								
Repairs carried out due to:								
Thickness measurements carried out (dates):								
Results in general:								
Overdue surveys:								
Outstanding conditions of class:								
Comments:								

Inspected by			
	<i>Name</i>	<i>Date of inspection</i>	<i>Signature</i>

ANNEX 6A

SURVEY PROGRAMME

Basic information and particulars

Ship's name Name of ship :
IMO number:
Flag State:
Port of registry:
Gross tonnage:
Deadweight (metric tonnes):
Length between perpendiculars (m):
Shipbuilder:
Hull number:
Recognized organization (RO):
RO ship identity:
Date of delivery build of the ship:
Owner:
Thickness measurement company firm:

1 Preamble

1.1 Scope

1.1.1 The present survey programme covers the minimum extent of overall surveys, close-up surveys, thickness measurements and pressure testing within the cargo area, ballast tanks, including fore and aft peak tanks, required by the Code.

1.1.2 The arrangements and safety aspects of the survey ~~should are to~~ be acceptable to the attending surveyor(s).

1.2 Documentation

All documents used in the development of the survey programme ~~should are to~~ be available on board during the survey as required by section 6.

2 Arrangement of tanks and spaces

This section of the survey programme ~~should is to~~ provide information (either in the form of plans or text) on the arrangement of tanks and spaces that fall within the scope of the survey.

3 List of tanks and spaces with information on their use, extent of coatings and corrosion prevention system

This section of the survey programme ~~should~~ **is to** indicate any changes relating to (and ~~should~~ **is to** update) the information on the use of the tanks of the ship, the extent of coatings and the corrosion protective system provided in the survey planning questionnaire.

4 Conditions for survey

This section of the survey programme ~~should~~ **is to** provide information on the conditions for survey, e.g. information regarding cargo hold and tank cleaning, gas freeing, ventilation, lighting, etc.

5 Provisions and method of access to structures

This section of the survey programme ~~should~~ **is to** indicate any changes relating to (and ~~should~~ **is to** update) the information on the provisions and methods of access to structures provided in the survey planning questionnaire.

6 List of equipment for survey

This section of the survey programme ~~should~~ **is to** identify and list the equipment that will be made available for carrying out the survey and the required thickness measurements.

7 Survey requirements

7.1 Overall survey

This section of the survey programme ~~should~~ **is to** identify and list the spaces that ~~should~~ **are to** undergo an overall survey for the ship in accordance with 2.4.1.

7.2 Close-up survey

This section of the survey programme ~~should~~ **is to** identify and list the hull structures that ~~should~~ **are to** undergo a close-up survey for the ship in accordance with 2.4.2.

8 Identification of tanks for tank testing

This section of the survey programme ~~should~~ **is to** identify and list the tanks that ~~should~~ **are to** undergo tank testing for the ship in accordance with 2.6.

9 Identification of areas and sections for thickness measurements

This section of the survey programme ~~should~~ **is to** identify and list the areas and sections where thickness measurements ~~should~~ **are to** be taken in accordance with 2.5.1.

10 Minimum thickness of hull structures

This section of the survey programme ~~should~~ **is to** specify the minimum thickness for hull structures of the ship that are subject to the Code (indicate either (a) or preferably (b), if such information is available):

- (a) Determined from the attached wastage allowance table and the original thickness to the hull structure plans of the ship;

(b) Given in the following table(s):

Area or location	Original as-built thickness (mm)	Minimum thickness (mm)	Substantial corrosion thickness (mm)
Deck			
Plating			
Longitudinals			
Longitudinal girders			
Bottom			
Plating			
Longitudinals			
Longitudinal girders			
Ship side			
Plating			
Longitudinals			
Longitudinal girders			
Longitudinal bulkhead			
Plating			
Longitudinals			
Longitudinal girders			
Inner bottom			
Plating			
Longitudinals			
Longitudinal girders			
Transverse bulkheads			
Plating			
Stiffeners			
Transverse web frames, floors and stringers			
Plating			
Flanges			
Stiffeners			
Cross ties			
Flanges			
Webs			

Note: The wastage allowance tables ~~should~~ are to be attached to the survey programme.

11 Thickness measurement ~~company~~ firm

This section of the survey programme ~~should~~ is to identify changes, if any, relating to the information on the thickness measurement ~~company~~ firm provided in the survey planning questionnaire.

12 Damage experience related to the ship

This section of the survey programme ~~should~~ is to, ~~using the tables provided below,~~ provide details of the hull damages for at least the last three years in way of the cargo and ballast tanks and void spaces within the cargo area, ~~using the tables provided below.~~ These damages are subject to survey.

Hull damages sorted by location for the ship

Tank or space number or area	Possible cause, if known	Description of the damages	Location	Repair	Date of repair

Hull damages for sister or similar ships (if available) in the case of design related damage

Tank or space number or area	Possible cause, if known	Description of the damages	Location	Repair	Date of repair

13 Areas identified with substantial corrosion from previous surveys

This section of the survey programme ~~should~~ **is to** identify and list the areas of substantial corrosion from previous surveys.

14 Critical structural areas and suspect areas

This section of the survey programme ~~should~~ **is to** identify and list the critical structural areas and the suspect areas, if such information is available.

15 Other relevant comments and information

This section of the survey programme ~~should~~ **is to** provide any other comments and information relevant to the survey.

Appendices

Appendix 1 – List of plans

~~Paragraph~~ The provisions of 5.1.3.2 requires that main structural plans of cargo and ballast tanks (scantling drawings), including information ~~on~~ regarding use of high tensile steel (HTS), to be available. This appendix of the survey programme ~~should is to~~ identify and list the main structural plans which form part of the survey programme.

Appendix 2 – Survey planning questionnaire

The survey planning questionnaire (annex 6B), which has been submitted by the owner, ~~should is to~~ be appended to the survey programme.

Appendix 3 – Other documentation

This part of the survey programme ~~should is to~~ identify and list any other documentation that forms part of the plan.

Prepared by the owner in cooperation with the Administration for compliance with 5.1.3.

Date:

(name and signature of authorized owner's representative)

Date:

(name and signature of authorized representative of the Administration)

ANNEX 6B

SURVEY PLANNING QUESTIONNAIRE

The following information will enable the owner in cooperation with the Administration to develop a survey programme complying with the requirements of the Code. It is essential that the owner provides, when completing the present questionnaire, up-to-date information. The present questionnaire, when completed, ~~should~~ **is to** provide all information and material required by the resolution.

1 Particulars

Ship's name:
IMO number:
Flag State:
Port of registry:
Owner:
Recognized organization (RO):
Gross tonnage:
Deadweight (metric tonnes):
Date of ~~delivery~~ **build**:

2 Information on access provision for close-up surveys and thickness measurement

The owner ~~should~~ **is to** indicate, in the table below, the means of access to the structures subject to close-up survey and thickness measurement. A close-up survey is an examination where the details of structural components are within the close visual inspection range of the attending surveyor, i.e. normally within reach of hand.

Tank No.	Structure	C (Cargo)/B (Ballast)	Temporary staging	Rafts	Ladders	Direct access	Other means (please specify)
F.P.	Fore peak						
A.P.	Aft peak						
Wing tanks	Underdeck						
	Side shell						
	Bottom transverse						
	Longitudinal						
	Transverse						
Centre tanks	Under deck						
	Bottom transverse						
	Transverse						

History of cargo with H₂S content or heated cargo for the last three years together with indication as to whether cargo was heated and, where available, Material Safety Data Sheets (MSDS)^{49*}

3 Owner's inspections

Using a format similar to that of the table below (which is given as an example), the owner should provide details of the results of their inspections for the last three years on all cargo and ballast tanks and void spaces within the cargo area, including peak tanks.

Tank No.	Corrosion protection (1)	Coating extent (2)	Coating condition (3)	Structural deterioration (4)	Tank damage history (5)
Cargo centre tanks					
Cargo wing tanks					
Slop					
Ballast tanks					
Aft peak					
Fore peak					
Miscellaneous spaces					

Note:

Indicate tanks which are used for oil/ballast.

- 1) HC = hard coating; SC = soft coating;
SH = semi-hard coating; A = anodes;
NP = no protection
- 2) U = upper part; M = middle part;
L = lower part; C = complete
- 3) G = good; F = fair; P = poor;
RC = recoated (during the last three years)
- 4) N = no findings recorded; Y = findings recorded,
description of findings should be attached to this questionnaire
- 5) DR = Damage & Repair; L = Leakages;
CV = Conversion (description to be attached to this questionnaire)

Name of owner's representative:
Signature:.....
Date:

^{49*} Refer to resolution MSC.150(77) on Recommendation for material safety data sheets for MARPOL Annex I cargoes and marine fuel oils.

Reports of port State control inspections

List the reports of port State control inspections containing hull structural related deficiencies, relevant information on rectification of the deficiencies:

Safety management system

List non-conformities related to hull maintenance, including the associated corrective actions:

Name and address of the approved thickness measurement companyfirm

ANNEX 7

PROCEDURES FOR APPROVAL AND CERTIFICATION OF A COMPANYFIRM ENGAGED IN THICKNESS MEASUREMENT OF HULL STRUCTURES

1 Application

This guidance applies for certification of the companyfirm which intends to engage in the thickness measurement of hull structures of ships.

2 Procedures for approval and certification

Submission of documents

2.1 The following documents ~~should are to~~ be submitted to an organization recognized by the Administration for approval:

- .1 outline of the companyfirm, e.g. organization and management structure;
- .2 experience of the companyfirm on thickness measurement of hull structures of ships;
- .3 technicians' careers, i.e. experience of technicians as thickness measurement operators, technical knowledge and experience of hull structure, etc. Operators ~~should are to~~ be qualified according to a recognized industrial NDT Standard;
- .4 equipment used for thickness measurement such as ultrasonic testing machines and their maintenance/calibration procedures;
- .5 a guide for thickness measurement operators;
- .6 training programmes for technicians for thickness measurement; and
- .7 measurement record format in accordance with recommended procedures for thickness measurements (see annex 10).

Auditing of the companyfirm

2.2 Upon reviewing the documents submitted with satisfactory results, the ~~company should firm is to~~ be audited in order to ascertain that the companyfirm is duly organized and managed in accordance with the documents submitted, and eventually is capable of conducting thickness measurement of the hull structure of ships.

2.3 Certification is conditional upon an on board demonstration of thickness measurement as well as satisfactory reporting.

3 Certification

3.1 Upon satisfactory results of both the audit of the companyfirm referred to in 2.2 and the demonstration tests referred to in 2.3, the Administration or organization recognized by the Administration ~~should is to~~ issue a certificate of approval as well as a notice to the effect that the thickness measurement operation system of the companyfirm has been certified.

3.2 Renewal/endorsement of the certificate ~~should~~ **is to** be made at intervals not exceeding three years by verification that original conditions are maintained.

4 ~~Report of Information about~~ any alteration to the certified thickness measurement operation system

In cases where any alteration to the certified thickness measurement operation system of the ~~company~~ **firm** is made, such an alteration ~~should~~ **is to** be immediately ~~reported~~ **informed** to the organization recognized by the Administration. Re-audit ~~should~~ **is to** be made where deemed necessary by the organization recognized by the Administration.

5 ~~Withdrawal of the certification~~

~~The certification may be withdrawn in the following cases:~~

- ~~.1 where the measurements were improperly carried out or the results were improperly reported;~~
- ~~.2 where the surveyor found any deficiencies in the approved thickness measurement operation system of the company; and~~
- ~~.3 where the company failed to report any alteration referred to in 4 to the organization recognized by the Administration as required.~~

5 ~~Cancellation of approval~~

~~Approval may be cancelled and the certification withdrawn in the following cases:~~

- ~~.1 where the measurements were improperly carried out or the results were improperly reported;~~
- ~~.2 where the surveyor found any deficiencies in the approved thickness measurement operation system of the firm; and~~
- ~~.3 where the firm failed to inform of any alteration referred to in section 4 to the organization recognized by the Administration as required.~~

ANNEX 8

SURVEY REPORTING PRINCIPLES

As a principle, for oil tankers subject to the Code, the surveyor should include the following contents in his report for survey of hull structure and piping systems, as relevant for the survey. As a principle, for bulk carriers subject to this Code, the surveyor(s) are to include the following contents in the report for survey of hull structure and piping systems, as relevant for the survey. The structure of the reporting content may be different, depending on the reporting system of the Administration or by the recognized organization acting on behalf of the Administration.

1 General

1.1 A survey report should be generated in the following cases:

- .1 in connection with commencement, continuation and/or completion of periodical hull surveys, i.e. annual, intermediate and renewal surveys, as relevant;
- .2 when structural damages/defects have been found;
- .3 when repairs, renewals or modifications have been carried out; and
- .4 when condition of class (recommendation) has been imposed or deleted.

1.2 The reporting should provide:

- .1 evidence that prescribed surveys have been carried out in accordance with applicable requirements;
- .2 documentation of surveys carried out with findings, repairs carried out and condition of class (recommendation) imposed or deleted;
- .3 survey records, including actions taken, which should form an auditable documentary trail. Survey reports should be kept in the survey report file required to be on board;
- .4 information for planning of future surveys; and
- .5 information which may be used as input for maintenance of classification rules and instructions.

1.3 When a survey is split between different survey stations, a report should be made for each portion of the survey. A list of items surveyed, relevant findings and an indication of whether the item has been credited, should be made available to the next attending surveyor, prior to continuing or completing the survey. Thickness measurement and tank testing carried out should also be listed for the next surveyor.

2 Extent of the survey

2.1 Identification of compartments where an overall survey has been carried out.

2.2 Identification of locations, in each tank, where a close-up survey has been carried out, together with information of the means of access used.

2.3 Identification of locations, in each tank, where thickness measurement has been carried out.

Note: As a minimum, the identification of location of close-up survey and thickness measurement ~~should are~~ **is to** include a confirmation with description of individual structural members corresponding to the extent of requirements stipulated in this part of Annex B based on type of periodical survey and the ship's age.

Where only partial survey is required, i.e. one web frame ring/one deck transverse, the identification ~~should is~~ **to** include location within each ballast tank and cargo ~~hold tank~~ by reference to frame numbers.

2.4 For areas in tanks where protective coating is found to be in good condition and the extent of close-up survey and/or thickness measurement has been specially considered, structures subject to special consideration ~~should are~~ **to** be identified.

2.5 Identification of tanks subject to tank testing.

2.6 Identification of **cargo** piping systems on deck, including crude oil washing (COW) piping, and ballast piping within cargo and ballast tanks, **pump rooms**, pipe tunnels, cofferdams and void spaces where:

- .1 examination, including internal examination of piping with valves and fittings and thickness measurement, as relevant, has been carried out; and
- .2 operational test to working pressure has been carried out.

3 Result of survey

3.1 Type, extent and condition of protective coating in each tank, as relevant (rated GOOD, FAIR or POOR), ~~including identification of tanks fitted with anodes.~~

3.2 Structural condition of each compartment with information on the following, as relevant:

- .1 Identification of findings, such as:
 - .1 corrosion with description of location, type and extent;
 - .2 areas with substantial corrosion;
 - .3 cracks/fractures with description of location and extent;
 - .4 buckling with description of location and extent; and
 - .5 indents with description of location and extent.
- .2 Identification of compartments where no structural damages/defects are found. The report may be supplemented by sketches/photographs.

- .3 Thickness measurement report ~~should~~ **is to** be verified and signed by the surveyor controlling the measurements on board.
- .4 Evaluation result of longitudinal strength of the hull girder of oil tankers of 130 m in length and upwards and over 10 years of age. The following data ~~should~~ **is to** be included, as relevant:
 - .1 measured and as-built transverse sectional areas of deck and bottom flanges;
 - .2 diminution of transverse sectional areas of deck and bottom flanges; and
 - .3 details of renewals or reinforcements carried out, as relevant (see 4.2).

4 Actions taken with respect to findings

4.1 Whenever the attending surveyor is of the opinion that repairs are required, each item to be repaired ~~should~~ **is to** be identified in a ~~numbered list~~ **survey report**. Whenever repairs are carried out, details of the repairs effected ~~should~~ **are to** be reported by making specific reference to relevant items in the ~~numbered list~~ **survey report**.

4.2 Repairs carried out ~~should~~ **are to** be reported with identification of:

- .1 compartment;
- .2 structural member;
- .3 repair method (i.e. renewal or modification), including:
 - .3.1 steel grades and scantlings (if different from the original);
 - .3.2 sketches/photographs, as appropriate;
- .4 repair extent; and
- .5 non-destructive tests (NDT) ~~tests~~.

4.3 For repairs not completed at the time of survey, condition of class/recommendation ~~should~~ **is to** be imposed with a specific time limit for the repairs. In order to provide correct and proper information to the surveyor attending for survey of the repairs, condition of class/recommendation ~~should~~ **are is to** be sufficiently detailed with identification of each item to be repaired. For identification of extensive repairs, reference may be given to the survey report.

ANNEX 9

CONDITION EVALUATION REPORT (EXECUTIVE HULL SUMMARY REPORT)

Issued upon completion of renewal survey

General particulars

Ship's name: ~~Class/Administration identity number:Administration/recognized organization identity number:~~
~~Previous class/Administration identity number(s):Previous Administration/recognized organization identity number(s):~~
IMO number:

Port of registry: National flag:
~~Previous national flag(s):~~

Deadweight (metric tonnes): Gross tonnage:
National:
ITC (1969):

Date of build: Classification notation:

Date of major conversion:
Type of conversion: ~~Owner:~~
~~Previous owner(s):~~

- 1 The survey reports and documents listed below have been reviewed by the undersigned and found to be satisfactory.
- 2 A summary of the survey is attached herewith on sheet 2.
- 3 The renewal survey has been completed in accordance with the present Code on (date)

Condition evaluation report (executive hull summary report) completed by	Name Signature	Title
Office	Date	
Condition evaluation report (executive hull summary report) verified by	Name Signature	Title
Office	Date	

Attached reports and documents:

- 1)
- 2)
- 3)
- 4)
- 5)
- 6)

Contents of condition evaluation report (executive hull summary report)

- Part 1 – General particulars: - See front page
- Part 2 – Report review: - Where and how survey was done
- Part 3 – Close-up survey: - Extent (which tanks)
- Part 4 – Cargo and ballast piping system: - Examined
- Part 5 – Thickness measurements: - Operationally tested
- Part 5 – Thickness measurements: - Reference to thickness measurement report
- Part 5 – Thickness measurements: - Summary of where measured
- Part 5 – Thickness measurements: - Separate form indicating the spaces/areas with substantial corrosion, and corresponding:
 - thickness diminution
 - corrosion pattern
- Part 6 – Tank corrosion prevention system: - Separate form indicating:
 - location of coating/anodes
 - condition of coating (if applicable)
- Part 7 – Repairs: - Identification of spaces/areas
- Part 8 – Condition of class (recommendations)/flag
- Part 8 – State requirements:
- Part 9 – Memoranda:
 - Acceptable defects
 - Any points of attention for future surveys, e.g. for suspect areas
 - Extended annual/intermediate survey due to coating breakdown
- Part 10 – Evaluation results of the ship's longitudinal strength (for oil tankers of 130 m in length and upwards and over 10 years of age)
- Part 11 – Conclusion: - Statement on evaluation/verification of survey report

Extract of thickness measurements

Reference is made to the thickness measurement report:

Position of substantially corroded tanks/areas ¹ or areas with deep pitting ³	Thickness diminution [%]	Corrosion pattern ²	Remarks: (e.g. reference to attached sketches)

Notes:

¹ Substantial corrosion, i.e. 75 to 100% of acceptable margins wasted.

² P = Pitting
C = Corrosion in general

³ Any bottom plating with a pitting intensity of 20% or more, with wastage in the substantial corrosion range or having an average depth of pitting of $\frac{1}{3}$ or more of actual plate thickness ~~should~~ **is to** be noted.

Tank corrosion prevention system

Tank Nos. ¹	Tank corrosion prevention protection system ²	Coating condition ³	Remarks

Notes:

¹ All segregated ballast tanks and combined cargo/ballast tanks ~~should~~ **are to** be listed.

² C = Coating NP = No protection

³ Coating condition according to the following standard:

GOOD condition with only minor spot rusting.

FAIR condition with local breakdown of coating at edges of stiffeners and weld connections and/or light rusting over 20% or more of areas under consideration, but less than as defined for POOR condition.

POOR condition with general breakdown of coating over 20% or more of areas or hard scale at 10% or more of areas under consideration.

If coating condition less than GOOD is given, extended annual surveys ~~should~~ **are to** be introduced. This ~~should~~ **is to** be noted in part 9 of the Contents of condition evaluation report (**executive hull summary report**).

Evaluation result of longitudinal strength of the hull girder of oil tankers of 130 m in length and upwards and of over 10 years of age (of sections 1, 2 and 3 below, only one applicable section ~~should is to~~ be completed)

1 This section applies to ships regardless of the date of construction: Transverse sectional areas of deck flange (deck plating and deck longitudinals) and bottom flange (bottom shell plating and bottom longitudinals) of the ship's hull girder have been calculated by using the thickness measured, renewed or reinforced, as appropriate, during the renewal survey of the Cargo Ship Safety Construction Certificate or the Cargo Ship Safety Certificate (SC renewal survey) most recently conducted after the ship reached 10 years of age, and found that the diminution of the transverse sectional area does not exceed 10% of the as-built area, as shown in the following table:

Table 1 – Transverse sectional area of hull girder flange

		Measured	As-built	Diminution
Transverse section 1	Deck flange	cm ²	cm ²	cm ² (%)
	Bottom flange	cm ²	cm ²	cm ² (%)
Transverse section 2	Deck flange	cm ²	cm ²	cm ² (%)
	Bottom flange	cm ²	cm ²	cm ² (%)
Transverse section 3	Deck flange	cm ²	cm ²	cm ² (%)
	Bottom flange	cm ²	cm ²	cm ² (%)

2 This section applies to ships constructed on or after 1 July 2002: Section moduli of transverse section of the ship's hull girder have been calculated by using the thickness of structural members measured, renewed or reinforced, as appropriate, during the SC renewal survey most recently conducted after the ship reached 10 years of age in accordance with the provisions of paragraph 2.2.1.1 of annex 12, and are found to be within their diminution limits determined by the Administration, taking into account the ~~recommendations~~ recommended diminution limit adopted by IMO resolution MSC.108(73): 90% of the required section modulus for new buildings specified in IACS' Unified Requirements S7 (C=1.0C_n is to be used for the purpose of this calculation) or S11, whichever is the greater ~~the Organization,~~²⁰ as shown in the following table:

Table 2 – Transverse section modulus of hull girder

		Z _{act} (cm ³) ¹	Z _{req} (cm ³) ²	Remarks
Transverse section 1	Upper deck			
	Bottom			
Transverse section 2	Upper deck			
	Bottom			
Transverse section 3	Upper deck			
	Bottom			

Notes:

¹ Z_{act} means the actual section moduli of the transverse section of the ship's hull girder calculated by using the thickness of structural members measured, renewed or reinforced, as appropriate, during the SC renewal survey, in accordance with the provisions of paragraph 2.2.1.1 of annex 12.

²⁰ Refer to resolution MSC.108(73) on Recommendations on compliance with the requirements of paragraph 2.2.1.1 of annex 12 to annex B to resolution A.744(18). Refer to section 2 of Annex 12.

² Z_{req} means the diminution limit of the longitudinal bending strength of ships, as calculated in accordance with the provisions of paragraph 2.2.1.1 of annex 12.

The calculation sheets for Z_{act} ~~should are to~~ be attached to this report.

~~3 This section applies to ships constructed before 1 July 2002: Section moduli of transverse sections of the ship's hull girder have been calculated by using the thickness of structural members measured, renewed or reinforced, as appropriate, during the SC renewal survey most recently conducted after the ship reached 10 years of age in accordance with the provisions of paragraph 2.2.1.2 of annex 12, and found to meet the criteria required by the Administration or the recognized classification society and that Z_{act} is not less than Z_{mc} (defined in note 2 below) as specified in appendix 2 to annex 12, as shown in the following table. This section applies to ships constructed before 1 July 2002: Section moduli of transverse sections of the ship's hull girder have been calculated by using the thickness of structural members measured, renewed or reinforced, as appropriate, during the SC renewal survey most recently conducted after the ship reached 10 years of age in accordance with the provisions of paragraph 2.2.1.2 of annex 12, and found to meet the criteria required by the Administration or the recognized organization and that Z_{act} is not less than Z_{mc} (defined in note 2 below) as specified in appendix 2 to annex 12, as shown in the following table.~~

Describe the criteria for acceptance of the minimum section moduli of the ship's hull girder for ships in service required by the Administration or the recognized ~~classification society~~ organization.

Table 3 – Transverse section modulus of hull girder

		$Z_{act} (cm^3)^1$	$Z_{mc} (cm^3)^2$	Remarks
Transverse section 1	Upper deck			
	Bottom			
Transverse section 2	Upper deck			
	Bottom			
Transverse section 3	Upper deck			
	Bottom			

Notes:

¹ As defined in note 1 of table 2.

² Z_{mc} means the diminution limit of minimum section modulus calculated in accordance with the provisions of paragraph 2.2.1.2 of annex 12.

ANNEX 10

**RECOMMENDED PROCEDURES FOR THICKNESS MEASUREMENTS OF OIL
TANKERS OTHER THAN DOUBLE-HULL OIL TANKERS***

General

- 1 These procedures should be used for recording thickness measurements as required by annexes 2 and 4.
- 2 Reporting forms TM1-T, TM2-T(i), TM2-T(ii), TM3-T, TM4-T, TM5-T and TM6-T, set out in appendix 2, should be used for recording thickness measurements and the maximum allowable diminution should be stated. The maximum allowable diminution could be stated in an attached document.
- 3 Appendix 3 contains guidance diagrams and notes relating to the reporting forms and the requirements for thickness measurement.
- 4 The reporting forms should, where appropriate, be supplemented by data presented on structural sketches.

* This annex is recommendatory.

Appendix 1

GENERAL PARTICULARS

Ship's name:
IMO number:
Class/Administration identity number:
Port of registry:
Gross tonnage:
Deadweight:
Date of build:
Classification society:

Name of company^{24*} performing thickness measurement:
Thickness measurement company^{24*} certified by:
Certificate number:
Certificate valid from: to
Place of measurement:
First date of measurement:
Last date of measurement:
Periodical survey/intermediate survey^{24*} due:
Details of measurement equipment:
Qualification of operator:

Report number: consisting of pages
Name of operator: Name of surveyor:
Signature of operator: Signature of surveyor:
Company^{24*} official stamp: Administration:

Official stamp

^{24*} Delete as appropriate.

Appendix 2

REPORTS ON THICKNESS MEASUREMENT

Report on thickness measurement of all deck plating, all bottom shell plating or side shell plating (TM1-T)

Ship's name..... Class Identity No..... Report No..... IMO number.....

STRAKE POSITION	No. of letter	Orig. thk. (mm)	Forward reading						Aft reading						Mean diminution %		Max. allow. dimin. (mm)
			Gauged		Diminution P		Diminution S		Gauged		Diminution P		Diminution S		P	S	
			P	S	mm	%	mm	%	P	S	mm	%	mm	%			
12th forward																	
11th																	
10th																	
9th																	
8th																	
7th																	
6th																	
5th																	
4th																	
3rd																	
2nd																	
1st																	
Amidships																	
1st aft																	
2nd																	
3rd																	
4th																	
5th																	
6th																	
7th																	
8th																	
9th																	
10th																	
11th																	
12th																	

Operator's signature.....

Notes — see following page

TM1-T

Report on thickness measurement of all deck plating, all bottom shell plating or side shell plating*

Ship's name..... IMO number..... Class identity No..... Report No.....

STRAKE POSITION																		
	PLATE POSITION	No. or letter	Orig. thk. (mm)	Forward reading						Aft reading						Mean diminution		Max. allow. dimin. (mm)
				Gauged		Diminution P		Diminution S		Gauged		Diminution P		Diminution S		P	S	
P	S	mm	%	mm	%	P	S	mm	%	mm	%	P	S					
12th forward																		
11th																		
10th																		
9th																		
8th																		
7th																		
6th																		
5th																		
4th																		
3rd																		
2nd																		
1st																		
Amidships																		
1st aft																		
2nd																		
3rd																		
4th																		
5th																		
6th																		
7th																		
8th																		
9th																		
10th																		
11th																		
12th																		

Operator's signature.....

Notes – see following page

* Delete as appropriate.

Notes to report TM1-T:

- 1 This report should be used for recording the thickness measurement of:
 - .1 All strength deck plating within the cargo area.
 - .2 All keel, bottom shell plating and bilge plating within the cargo area.
 - .3 Side shell plating including selected wind and water strakes outside the cargo area.
 - .4 All wind and water strakes within the cargo area
- 2 The strake position should be clearly indicated as follows:
 - .1 For strength deck plating, indicate the number of the strake of plating inboard from the stringer plate.
 - .2 For bottom plating, indicate the number of the strake of plating outboard from the keel plate.
 - .3 For side shell plating, give number of the strake of plating below sheer strake and letter as shown on shell expansion.
- 3 For oil tankers, all deck plating strakes should be recorded, for ore/oil ships only the deck plating strakes outside line of openings should be recorded.
- 4 Measurements should be taken at the forward and aft areas of all plates and where plates cross ballast/cargo tank boundaries, separate measurements for the area of plating in way of each type of tank should be recorded.
- 5 The single measurements recorded should represent the average of multiple measurements.
- 6 The maximum allowable diminution could be stated in an attached document.

Report on thickness measurement of shell and deck plating (one, two or three transverse sections) (TM2-T(i))

Ship's name..... Class Identity No..... Report No..... IMO number.....

STRENGTH DECK AND SHEERSTRAKE PLATING																											
		FIRST TRANSVERSE SECTION AT FRAME NUMBER....								SECOND TRANSVERSE SECTION AT FRAME NUMBER....								THIRD TRANSVERSE SECTION AT FRAME NUMBER....									
STRAKE POSITION	No. of letter	Orig. thk.	Max allow. dimin.	Gauged		Diminution P		Diminution S		No. of letter	Orig. thk.	Max allow. dimin.	Gauged		Diminution P		Diminution S		No. of letter	Orig. thk.	Max allow. dimin.	Gauged		Diminution P		Diminution S	
		mm	mm	P	S	mm	%	mm	%		mm	mm	P	S	mm	%	mm	%		mm	mm	P	S	mm	%	mm	%
Stringer plate																											
1st stake inboard																											
2nd																											
3rd																											
4th																											
5th																											
6th																											
7th																											
8th																											
9th																											
10th																											
11th																											
12th																											
13th																											
14th																											
centre strake																											
sheerstrake																											
TOPSIDE																											
TOTAL																											

Operator's signature.....

Notes — see following page

TM2-T(i)

Report on thickness measurement of shell and deck plating (one, two or three transverse sections)

Ship's name..... IMO number..... Class identity No..... Report No.....

STRENGTH DECK AND SHEERSTRAKE PLATING

STRAKE POSITION	FIRST TRANSVERSE SECTION AT FRAME NUMBER....								SECOND TRANSVERSE SECTION AT FRAME NUMBER....								THIRD TRANSVERSE SECTION AT FRAME NUMBER....											
	No. or letter	Orig. thk. mm	Max allow. dimin. mm	Gauged		Diminution P		Diminution S		No. or letter	Orig. thk. mm	Max allow. dimin. mm	Gauged		Diminution P		Diminution S		No. or letter	Orig. thk. mm	Max allow. dimin. mm	Gauged		Diminution P		Diminution S		
				P	S	mm	%	mm	%				P	S	mm	%	mm	%				P	S	mm	%	mm	%	
Stringer plate																												
1st stake inboard																												
2nd																												
3rd																												
4th																												
5th																												
6th																												
7th																												
8th																												
9th																												
10th																												
11th																												
12th																												
13th																												
14th																												
centre strake																												
sheerstrake																												
TOPSIDE TOTAL																												

Operator's signature.....

Notes – see following page

Notes to report TM2-T(j):

- 1 This report should be used for recording the thickness measurement of strength deck plating and sheerstrake plating transverse sections:

One, two or three sections within the cargo area comprising structural items (1), (2) and (3) as shown on the diagrams of typical transverse section indicating longitudinal and transverse members, in appendix 3.
- 2 For oil tankers all deck plating strakes should be recorded, for ore/oil ships only the deck plating strakes outside line of openings should be recorded.
- 3 The topside area comprises deck plating, stringer plate and sheerstrake (including rounded gunwales).
- 4 The exact frame station of measurement should be stated.
- 5 The single measurements recorded should represent the average of multiple measurements.
- 6 The maximum allowable diminution could be stated in an attached document.

Report on thickness measurement of shell and deck plating (one, two or three transverse sections) (TM2-T(ii))

Ship's name..... Class Identity No..... Report No..... IMO number.....

SHELL PLATING																												
		FIRST TRANSVERSE SECTION AT FRAME NUMBER....								SECOND TRANSVERSE SECTION AT FRAME NUMBER....								THIRD TRANSVERSE SECTION AT FRAME NUMBER....										
STRAKE POSITION	No. of letter	Orig. thk. mm	Max allow. dimin. mm	Gaugee		Diminution P		Diminution S		No. of letter	Orig. thk. mm	Max allow. dimin. mm	Gaugee		Diminution P		Diminution S		No. of letter	Orig. thk. mm	Max allow. dimin. mm	Gaugee		Diminution P		Diminution S		
				P	S	mm	%	mm	%				P	S	mm	%	mm	%				P	S	mm	%	mm	%	
1st below sheerstrake																												
2nd																												
3rd																												
4th																												
5th																												
6th																												
7th																												
8th																												
9th																												
10th																												
11th																												
12th																												
13th																												
14th																												
15th																												
16th																												
17th																												
18th																												
19th																												
20th																												
keel strake																												
BOTTOM TOTAL																												

Operator's signature.....

Notes — see following page

TM2-T(ii)

Report on thickness measurement of shell and deck plating (one, two or three transverse sections)

Ship's name..... IMO number..... Class identity No..... Report No.....

SHELL PLATING																													
FIRST TRANSVERSE SECTION AT FRAME NUMBER....										SECOND TRANSVERSE SECTION AT FRAME NUMBER....										THIRD TRANSVERSE SECTION AT FRAME NUMBER....									
STRAKE POSITION	No. or letter	Orig. thk.	Max allow. dimin.	Gauged		Diminution P		Diminution S		No. or letter	Orig. thk.	Max allow. dimin.	Gauged		Diminution P		Diminution S		No. or letter	Orig. thk.	Max allow. dimin.	Gauged		Diminution P		Diminution S			
		mm	mm	P	S	mm	%	mm	%		mm	mm	P	S	mm	%	mm	%		mm	mm	P	S	mm	%	mm	%		
1st below sheerstrake																													
2nd																													
3rd																													
4th																													
5th																													
6th																													
7th																													
8th																													
9th																													
10th																													
11th																													
12th																													
13th																													
14th																													
15th																													
16th																													
17th																													
18th																													
19th																													
20th																													
keel strake																													
BOTTOM TOTAL																													

Operator's signature.....

Notes – see following page

Notes to report TM2-T(ii):

- 1 This report should be used for recording the thickness measurements of shell plating transverse sections:

One, two or three sections within the cargo area comprising structural items (4), (5), (6), and (7) as shown on the diagrams of typical transverse section ~~indicating longitudinal and transverse members,~~ in appendix 3.
- 2 The bottom area comprises keel, bottom and bilge plating.
- 3 The exact frame station of measurement should be stated.
- 4 The single measurements recorded should represent the average of multiple measurements.
- 5 The maximum allowable diminution could be stated in an attached document.

Notes to report TM3-T:

- 1 This report should be used for recording the thickness measurement of longitudinal members at transverse sections:

One, two or three sections within the cargo area comprising structural items (8) to (20) as shown on the diagrams of typical transverse section ~~indicating longitudinal and transverse members,~~ in appendix 3.

- 2 The exact frame station of measurement should be stated.
- 3 The single measurements recorded should represent the average of multiple measurements.
- 4 The maximum allowable diminution could be stated in an attached document.

Notes to report TM4-T:

- 1 This report should be used for recording the thickness measurement of transverse structural members, comprising appropriate structural items (25) to (32) as shown on the diagrams of typical transverse section ~~indicating longitudinal and transverse members~~ in appendix 3.
- 2 Guidance for areas of measurement is indicated in appendix 3.
- 3 The single measurements recorded should represent the average of multiple measurements.
- 4 The maximum allowable diminution could be stated in an attached document.

Notes to report TM5-T:

- 1 This report should be used for recording the thickness measurement of W.T./O.T. transverse bulkheads.
- 2 Guidance for areas of measurement is indicated in appendix 3.
- 3 The single measurements recorded should represent the average of multiple measurements.
- 4 The maximum allowable diminution could be stated in an attached document.

Report on thickness measurement of miscellaneous structural members (TM6-T)

Ship's name..... Class Identity No..... Report No..... IMO number.....

STRUCTURAL MEMBER:									SKETCH
LOCATION OF STRUCTURE:									
Description	Org. thk.	Max. allow. dimin.	Gauged		Diminution		Diminution		
	mm	mm	P	S	mm	%	mm	%	

Operator's signature..... Notes — see following page

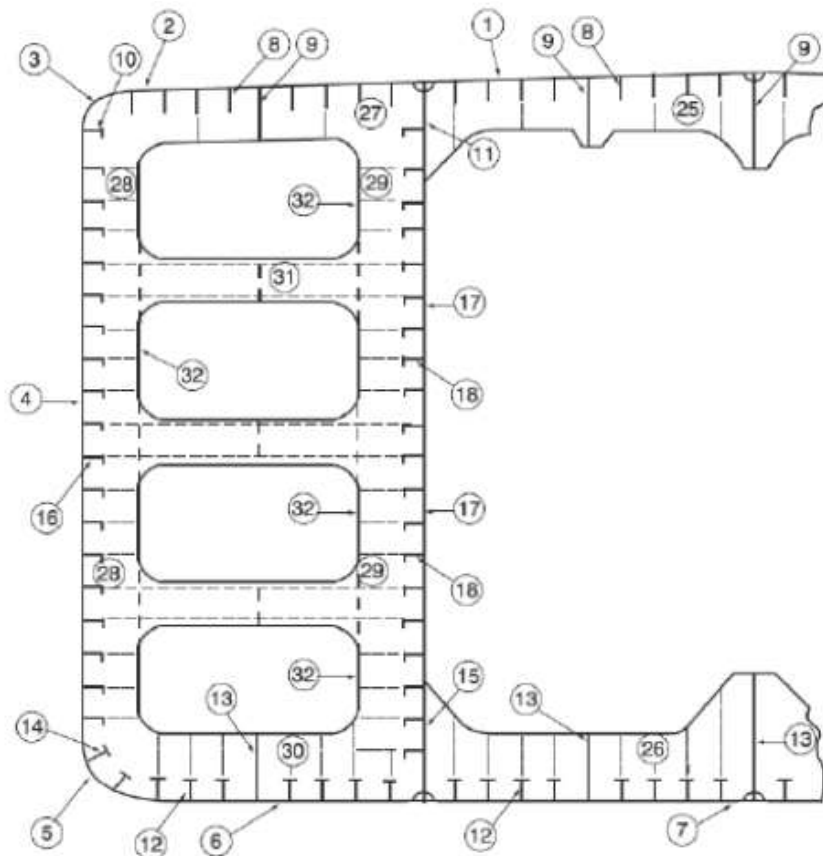
Notes to report TM6-T:

- 1 This report should be used for recording the thickness measurement of miscellaneous structural members including structural items (36), (37) and (38) shown in appendix 3.
- 2 The single measurements recorded should represent the average of multiple measurements.
- 3 The maximum allowable diminution could be stated in an attached document.

Appendix 3

GUIDANCE ON THICKNESS MEASUREMENT OF OIL TANKERS OTHER THAN DOUBLE-HULL OIL TANKERS

Typical transverse section of oil tanker indicating longitudinal and transverse members

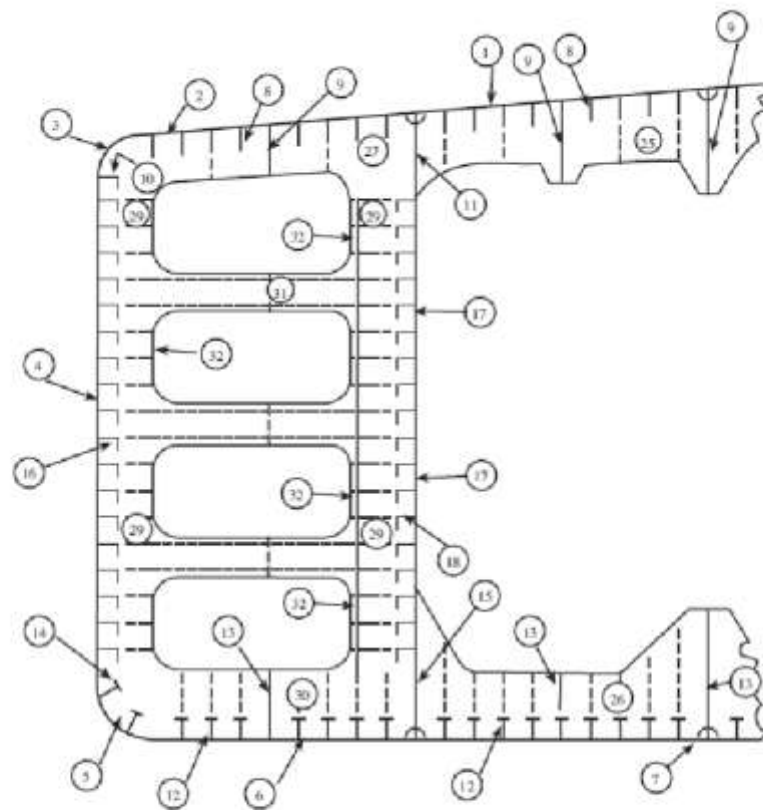


REPORT ON TM2-T(i) & (ii)	
1	Strength deck plating
2	Stringer plate
3	Sheerstrake
4	Side shell plating
5	Bilge plating
6	Bottom shell plating
7	Keel plate

REPORT ON TM3-T	
8	Deck longitudinals
9	Deck girders
10	Sheerstrake longitudinals
11	Longitudinal bulkhead top strake
12	Bottom longitudinals
13	Bottom girders
14	Bilge longitudinals
15	Longitudinal bulkhead lower strake
16	Side shell longitudinals
17	Longitudinal bulkhead plating (remainder)
18	Longitudinal bulkhead longitudinals
19	Inner bottom plating
20	Inner bottom longitudinals
21	
22	
23	
24	

REPORT ON TM4-T	
25	Deck transverse centre tank
26	Bottom transverse centre tank
27	Deck transverse wing tank
28	Side shell vertical web
29	Longitudinal bulkhead vertical web
30	Bottom transverse wing tank
31	Struts
32	Transverse web face plate
33	D.B. floors
34	
35	

REPORT ON TM6-T	
36	Hatch coamings
37	Deck plating between hatches
38	Hatch covers
39	
40	



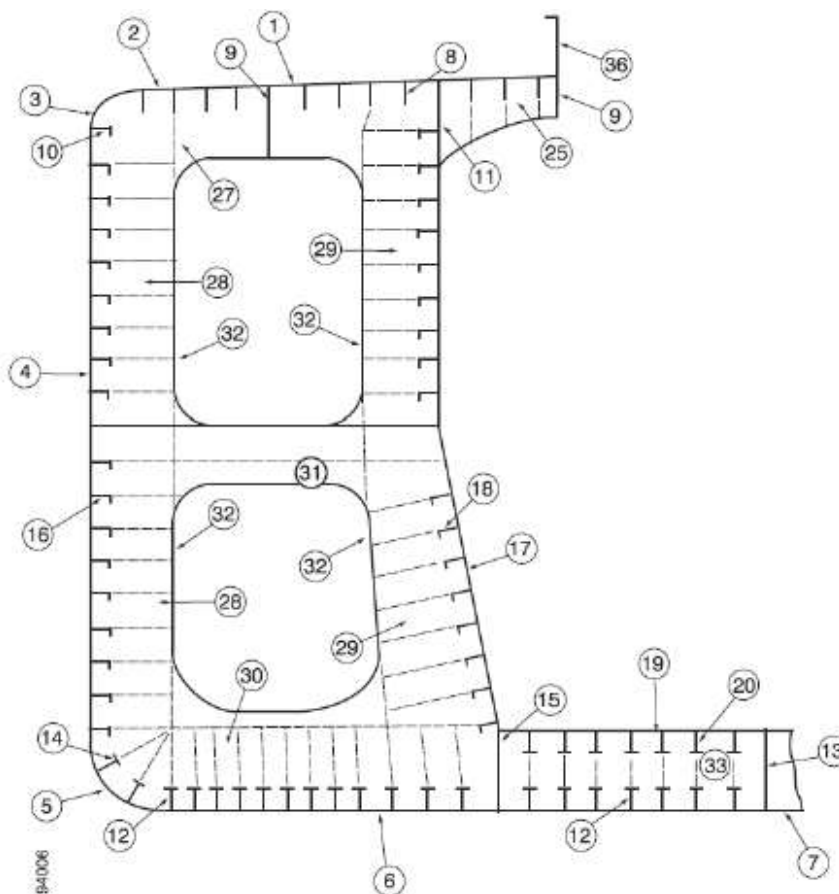
Report on TM2-T (I) & (II)	
1.	Strength deck plating
2.	Stringer plate
3.	Sheerstrake
4.	Side shell plating
5.	Bilge plating
6.	Bottom shell plating
7.	Keel plate

Report on TM3-T	
8.	Deck longitudinals
9.	Deck girders
10.	Sheerstrake longitudinals
11.	Longitudinal bulkhead top strake
12.	Bottom longitudinals
13.	Bottom girders
14.	Bilge longitudinals
15.	Longitudinal bulkhead lower strake
16.	Side shell longitudinals
17.	Longitudinal bulkhead plating (remainder)
18.	Longitudinal bulkhead longitudinals
19.	Inner bottom plating
20.	Inner bottom longitudinals
21.	
22.	
23.	
24.	

Report on TM4-T	
25.	Deck transverse centre tank
26.	Bottom transverse centre tank
27.	Deck transverse wing tank
28.	Side shell vertical web
29.	Longitudinal bulkhead vertical web
30.	Bottom transverse wing tank
31.	Struts
32.	Transverse web face plate
33.	D.B. Floors
34.	
35.	

Report on TM6-T	
36.	Hatch coverings
37.	Deck plating between hatches
38.	Hatch covers
39.	
40.	

Typical transverse section of ore/oil ship indicating longitudinal and transverse members

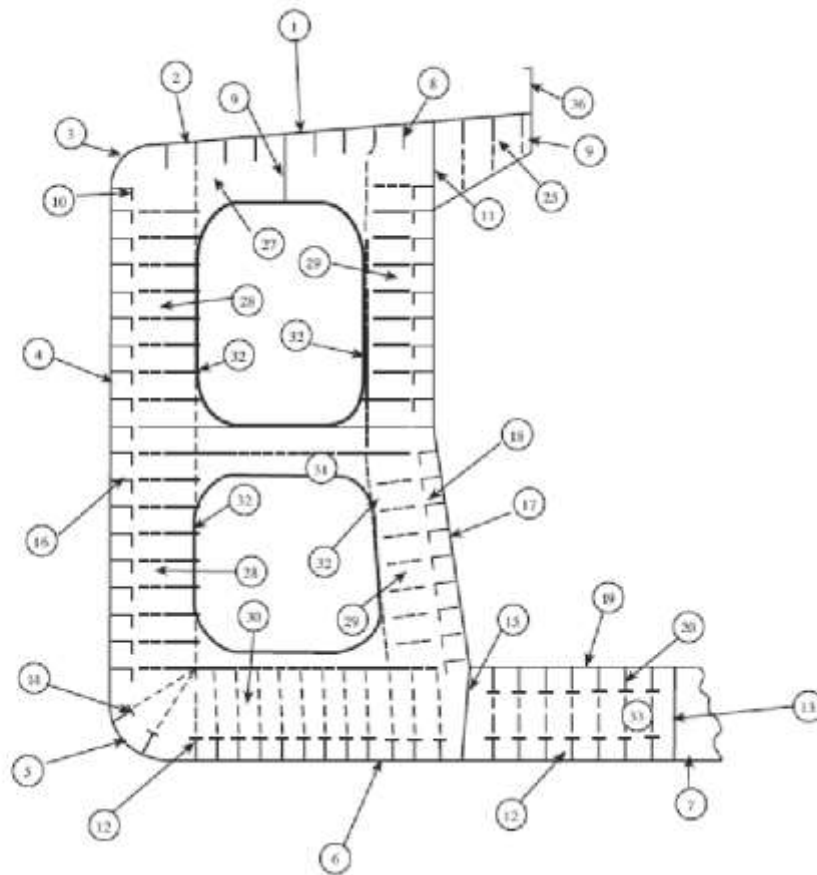


REPORT ON TM2-T(i) & (ii)	
1	Strength deck plating
2	Stringer plate
3	Sheerstrake
4	Side shell plating
5	Bilge plating
6	Bottom shell plating
7	Keel plate

REPORT ON TM6-T	
36	Hatch coamings
37	Deck plating between hatches
38	Hatch covers
39	
40	

REPORT ON TM3-T	
8	Deck longitudinals
9	Deck girders
10	Sheerstrake longitudinals
11	Longitudinal bulkhead top strake
12	Bottom longitudinals
13	Bottom girders
14	Bilge longitudinals
15	Longitudinal bulkhead lower strake
16	Side shell longitudinals
17	Longitudinal bulkhead plating (remainder)
18	Longitudinal bulkhead longitudinals
19	Inner bottom plating
20	Inner bottom longitudinals
21	
22	
23	
24	

REPORT ON TM4-T	
25	Deck transverse centre tank
26	Bottom transverse centre tank
27	Deck transverse wing tank
28	Side shell vertical web
29	Longitudinal bulkhead vertical web
30	Bottom transverse wing tank
31	Struts
32	Transverse web face plate
33	D.B. floors
34	
35	



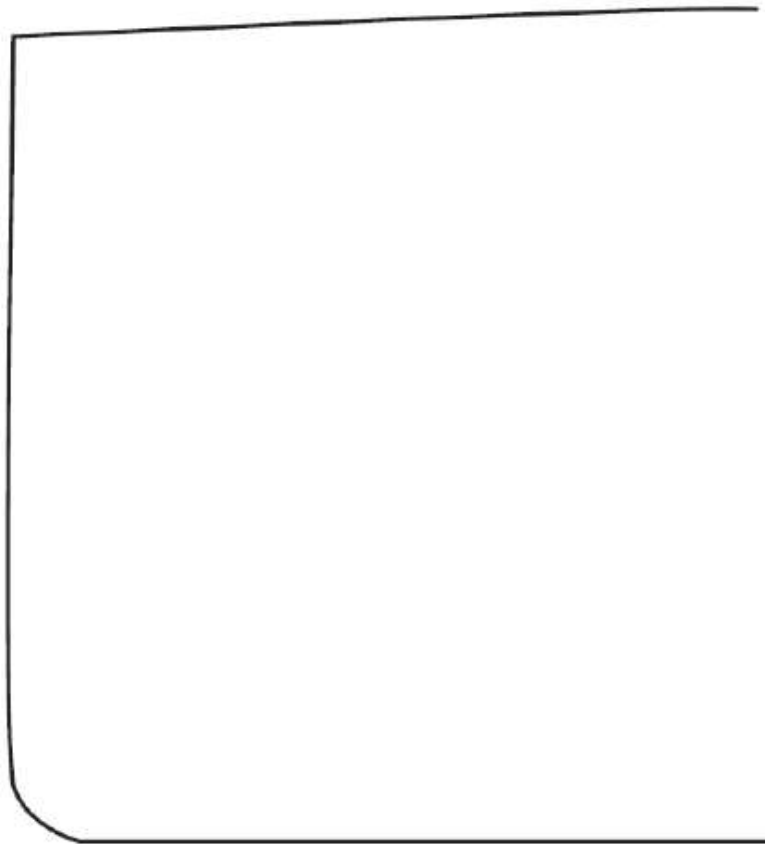
Report on TM2-T (I) & (II)	
1.	Strength deck plating
2.	Stringer plate
3.	Sheerstrake
4.	Side shell plating
5.	Bilge plating
6.	Bottom shell plating
7.	Keel plate

Report on TM3-T	
8.	Deck longitudinals
9.	Deck girders
10.	Sheerstrake longitudinals
11.	Longitudinal bulkhead top strake
12.	Bottom longitudinals
13.	Bottom girders
14.	Bilge longitudinals
15.	Longitudinal bulkhead lower strake
16.	Side shell longitudinals
17.	Longitudinal bulkhead plating (remainder)
18.	Longitudinal bulkhead longitudinals
19.	Inner bottom plating
20.	Inner bottom longitudinals
21.	
22.	
23.	
24.	

Report on TM4-T	
25.	Deck transverse centre tank
26.	Bottom transverse centre tank
27.	Deck transverse wing tank
28.	Side shell vertical web
29.	Longitudinal bulkhead vertical web
30.	Bottom transverse wing tank
31.	Struts
32.	Transverse web face plate
33.	D.B. Floors
34.	
35.	

Report on TM6-T	
36.	Hatch coamings
37.	Deck plating between hatches
38.	Hatch covers
39.	
40.	

Transverse section outline (to be used for longitudinal and transverse members where typical oil tanker or oil/ore ship sections are not applicable)

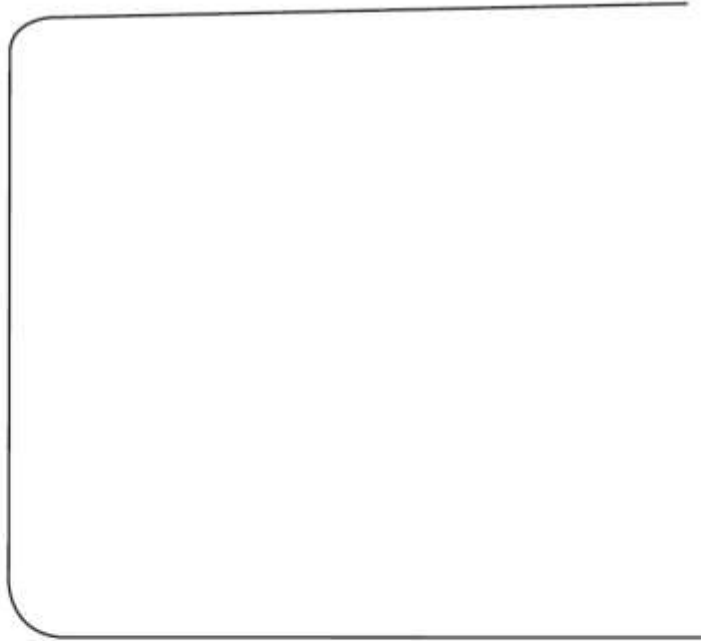


REPORT ON TM2-T  & 	
1	Strength deck plating
2	Stringer plate
3	Sheerstrake
4	Side shell plating
5	Bilge plating
6	Bottom shell plating
7	Keel plate

REPORT ON TM6-T	
36	Hatch coamings
37	Deck plating between hatches
38	Hatch covers
39	
40	

REPORT ON TM3-T	
8	Deck longitudinals
9	Deck girders
10	Sheerstrake longitudinals
11	Longitudinal bulkhead top strake
12	Bottom longitudinals
13	Bottom girders
14	Bilge longitudinals
15	Longitudinal bulkhead lower strake
16	Side shell longitudinals
17	Longitudinal bulkhead plating (remainder)
18	Longitudinal bulkhead longitudinals
19	Inner bottom plating
20	Inner bottom longitudinals
21	
22	
23	
24	

REPORT ON TM4-T	
25	Deck transverse centre tank
26	Bottom transverse centre tank
27	Deck transverse wing tank
28	Side shell vertical web
29	Longitudinal bulkhead vertical web
30	Bottom transverse wing tank
31	Struts
32	Transverse web face plate
33	D.B. floors
34	
35	



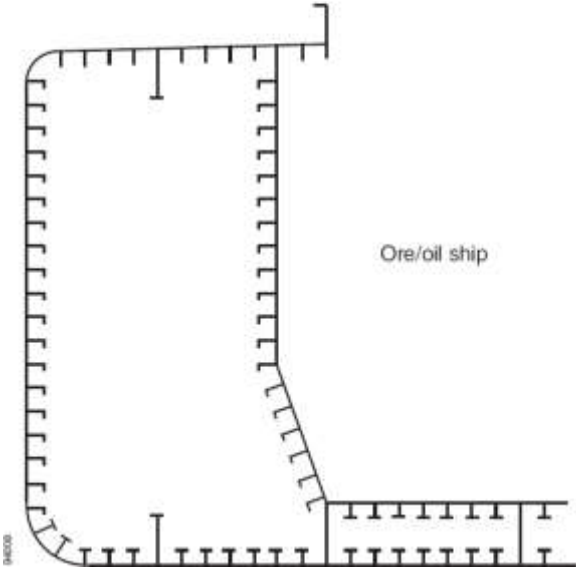
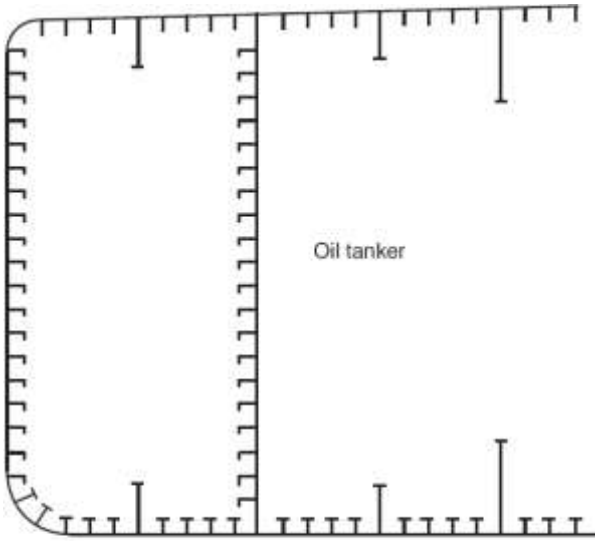
Report on TM2-T (I) & (II)	
1.	Strength deck plating
2.	Stringer plate
3.	Sheerstrake
4.	Side shell plating
5.	Bilge plating
6.	Bottom shell plating
7.	Keel plate

Report on TM3-T	
8.	Deck longitudinals
9.	Deck girders
10.	Sheerstrake longitudinal
11.	Longitudinal bulkhead top strake
12.	Bottom longitudinals
13.	Bottom girders
14.	Bilge longitudinals
15.	Longitudinal bulkhead lower strake
16.	Side shell longitudinal
17.	Longitudinal bulkhead plating (remainder)
18.	Longitudinal bulkhead longitudinal
19.	Inner bottom plating
20.	Inner bottom longitudinal
21.	
22.	
23.	
24.	

Report on TM4-T	
25.	Deck transverse centre tank
26.	Bottom transverse centre tank
27.	Deck transverse wing tank
28.	Side shell vertical web
29.	Longitudinal bulkhead vertical web
30.	Bottom transverse wing tank
31.	Studs
32.	Transverse web face plate
33.	D.B. Floors
34.	
35.	

Report on TM5-T	
36.	Hatch coamings
37.	Deck plating between hatches
38.	Hatch covers
39.	
40.	

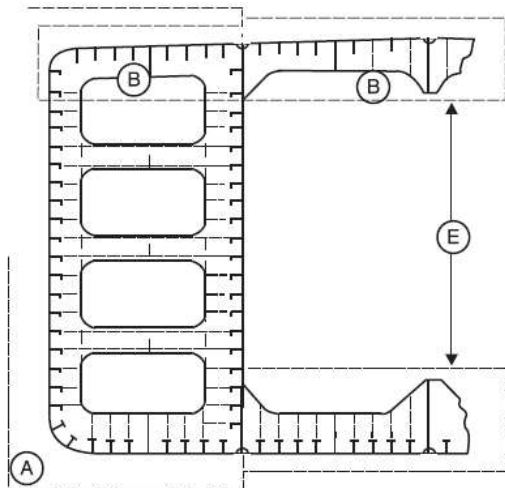
**Typical transverse sections showing all longitudinal members
to be reported on TM2-T(i) & (ii) and TM3-T**



Close-up survey requirements

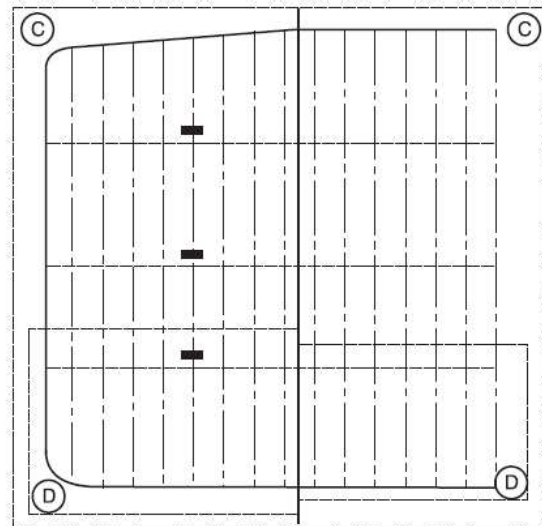
(Transverse sections of oil tankers and ore/oil ships showing typical areas for thickness measurement in association with close-up survey requirements) Areas subject to close-up survey and thickness measurements are areas (A) to (E) as defined in annex 1. The thicknesses to be reported in forms TM3-T, TM4-T and TM5-T, as appropriate.

Oil tanker:
typical transverse section



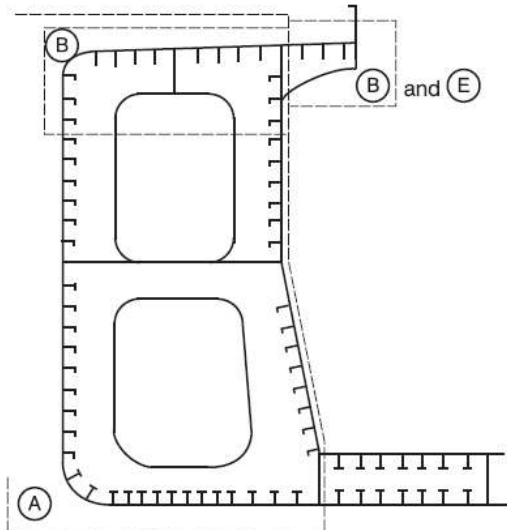
Thickness to be reported on
TM3-T and TM4-T as appropriate

Oil tanker:
typical transverse bulkhead



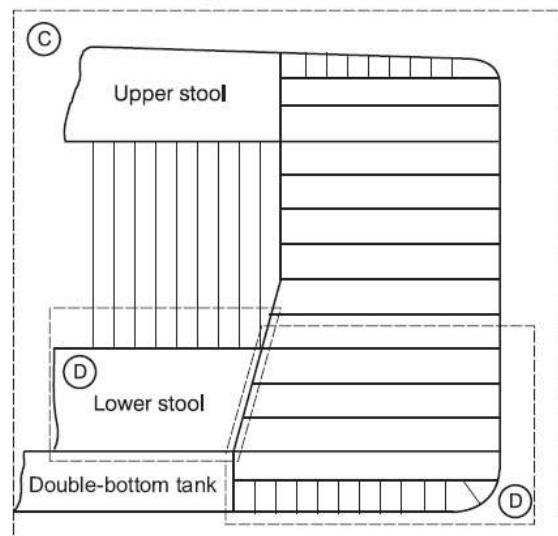
Thickness to be reported on TM5-T

Ore/oil ship:
typical transverse section



Thickness to be reported on
TM3-T and TM4-T as appropriate

Ore/oil ship:
typical transverse bulkhead



Thickness to be reported on TM5-T

94009

Close-up
survey area

Recommendations for the extent and pattern of thickness measurements are indicated in annex 4.

ANNEX 11

GUIDELINES FOR TECHNICAL ASSESSMENT IN CONJUNCTION WITH THE PLANNING OF ENHANCED SURVEYS FOR OIL TANKERS OTHER THAN DOUBLE-HULL OIL TANKERS*

Renewal survey

1 Introduction

These Guidelines contain information and suggestions concerning technical assessments which may be of use in conjunction with the planning of enhanced special surveys of oil tankers. As indicated in 5.1.5, these Guidelines are a recommended tool which may be invoked at the discretion of an Administration, when considered necessary and appropriate, in conjunction with the preparation of the required survey programme.

2 Purpose and principles

2.1 Purpose

The purpose of the technical assessments described in these Guidelines is to assist in identifying critical structural areas, nominating suspect areas and in focusing attention on structural elements or areas of structural elements which may be particularly susceptible to, or evidence a history of, wastage or damage. This information may be useful in nominating locations, areas and tanks for thickness measurement, close-up survey and tank testing.

2.2 Minimum requirements

These Guidelines may not be used to reduce the requirements of annexes 1, 2 and 3 for close-up survey, thickness measurement and tank testing, respectively, which are, in all cases, to be complied with as a minimum.

2.3 Timing

As with other aspects of survey planning, the technical assessments described in these Guidelines should be carried out by the owner or operator in cooperation with the Administration well in advance of the commencement of the renewal survey, i.e. prior to commencing the survey and normally at least 12 to 15 months before the survey's completion due date.

2.4 Aspects to be considered

2.4.1 Technical assessments, which may include quantitative or qualitative evaluation of relative risks of possible deterioration, of the following aspects of a particular ship may be used as a basis for the nomination of tanks and areas for survey:

- .1 design features such as stress levels on various structural elements, design details and extent of use of high-tensile steel (HTS);
- .2 former history with respect to corrosion, cracking, buckling, indents and repairs for the particular ship as well as similar vessels, where available; and

* This annex is recommendatory.

- .3 information with respect to types of cargo carried, use of different tanks for cargo/ballast, protection of tanks and condition of coating, if any.

2.4.2 Technical assessments of the relative risks of susceptibility to damage or deterioration of various structural elements and areas should be judged and decided on the basis of recognized principles and practices, such as may be found in references 1 and 2.

3 Technical assessment

3.1 General

3.1.1 There are three basic types of possible failure which may be the subject of technical assessment in connection with planning of surveys: corrosion, cracks and buckling. Contact damages are not normally covered by the survey plan since indents are usually noted in memoranda and assumed to be dealt with as a normal routine by surveyors.

3.1.2 Technical assessments performed in conjunction with the survey planning process should, in principle, be as shown schematically in figure 1 which depicts, schematically, how technical assessments can be carried out in conjunction with the survey planning process. The approach is basically an evaluation of the risk based on the knowledge and experience related to design and corrosion.

3.1.3 The design should be considered with respect to structural details which may be susceptible to buckling or cracking as a result of vibration, high stress levels or fatigue.

3.1.4 Corrosion is related to the ageing process, and is closely connected with the quality of corrosion protection at newbuilding, and subsequent maintenance during the service life. Corrosion may also lead to cracking and/or buckling.

3.2 Methods

3.2.1 Design details

3.2.1.1 Damage experience related to the ship in question and similar ships, where available, are the main source of information to be used in the process of planning. In addition, a selection of structural details from the design drawings should be included. Typical damage experience to be considered will consist of:

- .1 number, extent, location and frequency of cracks; and
- .2 location of buckles.

3.2.1.2 This information may be found in the survey reports and/or the owner's files, including the results of the owner's own inspections. The defects should be analysed, noted and marked on sketches.

3.2.1.3 In addition, general experience should be utilized. For example, reference should be made to reference 1, which contains a catalogue of typical damages and proposed repair methods for various tanker structural details.

3.2.1.4 Such figures should be used together with a review of the main drawings, in order to compare with the actual structure and search for similar details which may be susceptible to damage. An example is shown in figure 2.

3.2.1.5 The review of the main structural drawings, in addition to using the above-mentioned figures, should include checking for typical design details where cracking has been experienced. The factors contributing to damage should be carefully considered.

3.2.1.6 The use of HTS is an important factor. Details showing good service experience where ordinary, mild steel has been used may be more susceptible to damage when HTS, and its higher associated stresses, are utilized. There is extensive and, in general, good experience, with the use of HTS for longitudinal material in deck and bottom structures. Experience in other locations, where the dynamic stresses may be higher, is less favourable, e.g. side structures.

3.2.1.7 In this respect, stress calculations of typical and important components and details, in accordance with relevant methods, may prove useful and should be considered.

3.2.1.8 The selected areas of the structure identified during this process should be recorded and marked on the structural drawings to be included in the survey programme.

3.2.2 *Corrosion*

3.2.2.1 In order to evaluate relative corrosion risks, the following information is generally to be considered:

- .1 usage of tanks and spaces;
- .2 condition of coatings;
- ~~.3 condition of anodes;~~
- .43 cleaning procedures;
- .54 previous corrosion damage;
- .65 ballast use and time for cargo tanks;
- .76 corrosion risk scheme (see reference 2, table 3.1); and
- .87 location of heated tanks.

3.2.2.2 Reference 2 gives definitive examples which can be used for judging and describing coating condition, using typical pictures of conditions.

3.2.2.3 The evaluation of corrosion risks should be based on information in reference 2, together with the age of the ship and relevant information on the anticipated condition of the ship as derived from the information collected in order to prepare the survey programme.

3.2.2.4 The various tanks and spaces should be listed with the corrosion risks nominated accordingly.

3.2.3 *Locations for close-up survey and thickness measurement*

3.2.3.1 On the basis of the table of corrosion risks and the evaluation of design experience, the locations for initial close-up survey and thickness measurement (areas and sections) may be nominated.

3.2.3.2 The sections subject to thickness measurement should normally be nominated in tanks and spaces where corrosion risk is judged to be the highest.

3.2.3.3 The nomination of tanks and spaces for close-up survey should, initially, be based on highest corrosion risk, and should always include ballast tanks. The principle for the selection should be that the extent is increased by age or where information is insufficient or unreliable.

References

- 1 TSCF, Guidance Manual for the Inspection and Condition Assessment of Tanker Structures, 1986.
- 2 TSCF, Condition Evaluation and Maintenance of Tanker Structures, 1992.

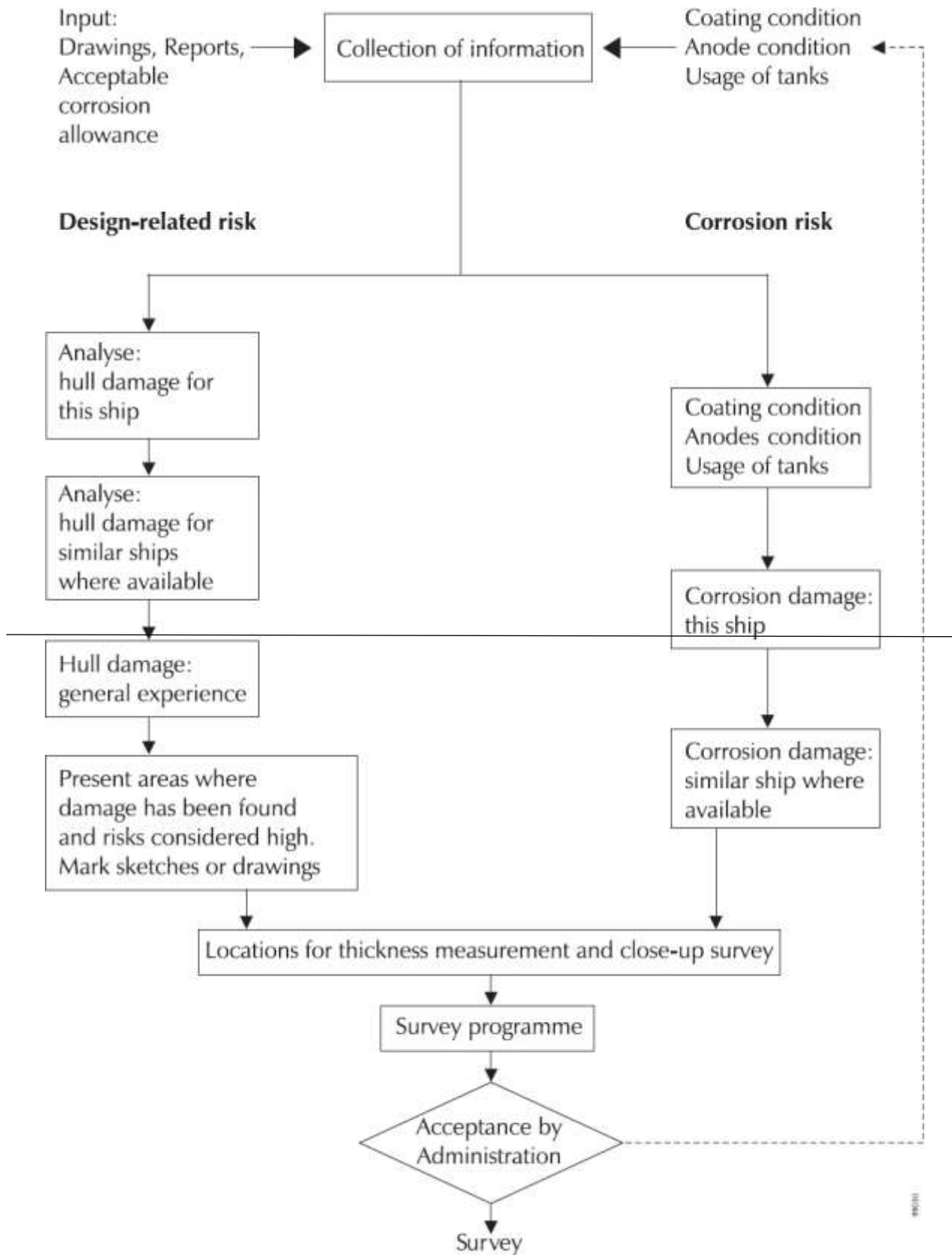


Figure 1 – Planning process: technical assessment and the survey

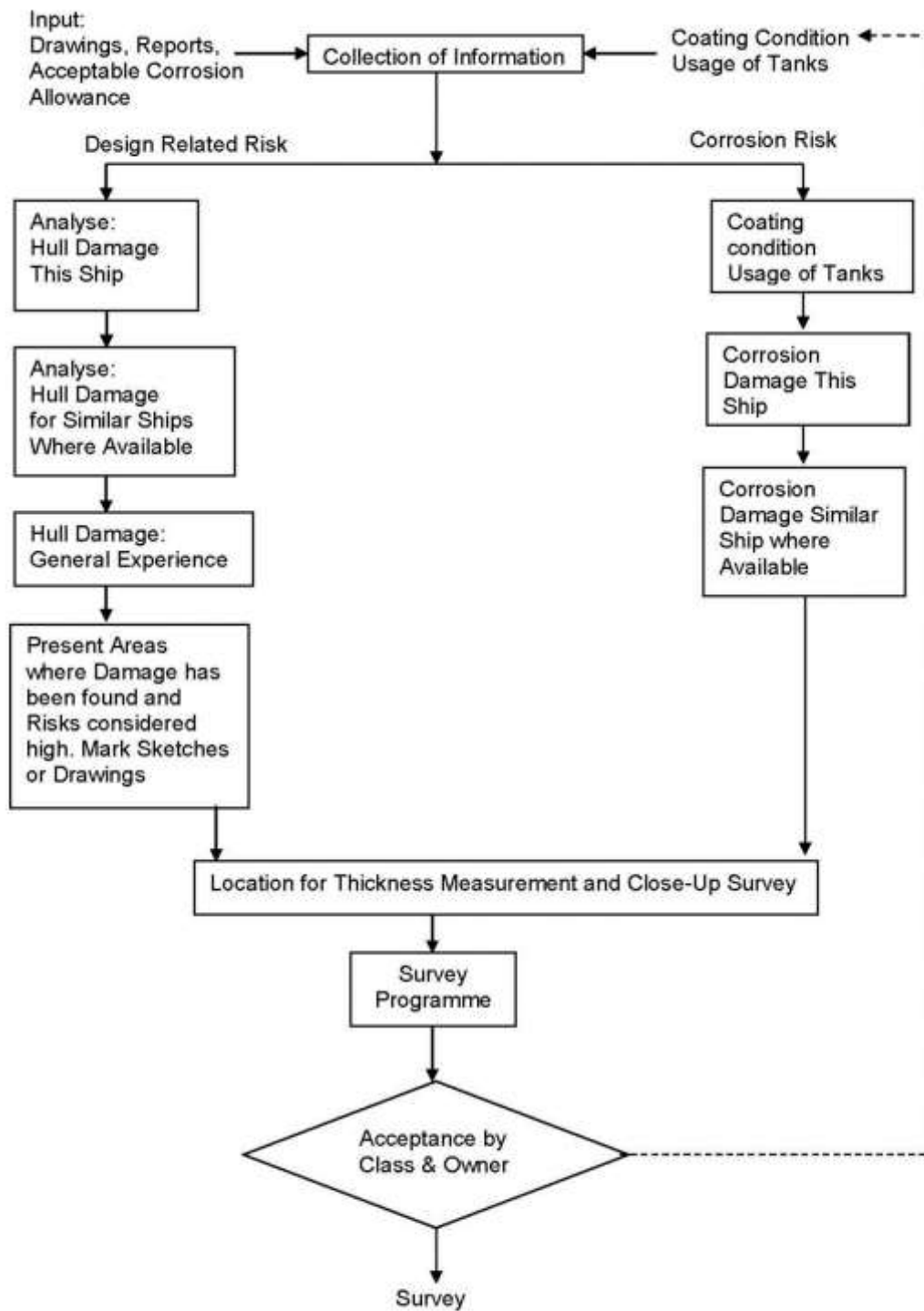


Figure 1: Technical Assessment and the Survey Planning Process

LOCATION: Connection of longitudinals to transverse webs		
EXAMPLE NO. 1 Web and flat bar fractures at cut-outs for longitudinal stiffener connections		
TYPICAL DAMAGE	PROPOSED REPAIR	
<p>shell plating or longitudinal bulkhead</p> <p>*fracture</p> <p>flat bar stiffener</p> <p>fractured weld/web</p> <p>*fracture</p> <p>view A-A</p> <p>side shell or bulkhead longitudinal web plating</p> <p>*fracture</p> <p>web flat bar stiffener</p> <p>view A-A</p> <p>Note* one or more fractures may occur</p>	<p>full collar if fractures in web plate are small and are repaired by welding</p> <p>lug</p> <p>backing bracket</p> <p>$\geq X$</p> <p>X</p> <p>view A-A</p> <p>web and flat bar cropped and part renewed or alternatively welded</p>	
FACTORS CONTRIBUTING TO DAMAGE <ol style="list-style-type: none"> 1 Asymmetrical connection of flat bar stiffener resulting in high peak stresses at the heel of the stiffener under fatigue loading. 2 Insufficient area of connection of longitudinal to web plate. 3 Defective weld at return around the plate thickness. 4 High localized corrosion at areas of stress concentration such as flat bar stiffener connections, corners of cut-out for the longitudinal and connection of web to shell at cut-outs. 5 High shear stress in the web of the transverse. 6 Dynamic seaway loads/ship motions. 		
FIGURE 1	TANKER STRUCTURE CO-OPERATIVE FORUM SUBJECT: CATALOGUE OF STRUCTURAL DETAILS	FIGURE 1

Figure 2 – Typical damage and repair example (reproduced from reference 1)

ANNEX 12

**CRITERIA FOR LONGITUDINAL STRENGTH OF HULL GIRDER FOR OIL TANKERS
OTHER THAN DOUBLE-HULL OIL TANKERS**

1 General

1.1 These criteria ~~should are to~~ be used for the evaluation of the longitudinal strength of the ship's hull girder as required by 8.1.2.

1.2 In order that the ship's longitudinal strength to be evaluated can be recognized as valid, fillet welding between longitudinal internal members and hull envelopes ~~should are is to~~ be in sound condition so as to keep the integrity of longitudinal internal members with hull envelopes.

2 Evaluation of longitudinal strength

On oil tankers of 130 m in length and upwards and over 10 years of age, the longitudinal strength of the ship's hull girder ~~should is to~~ be evaluated in compliance with the requirements of this annex on the basis of the thickness measured, renewed or reinforced, as appropriate, during the renewal survey of the Cargo Ship Safety Construction Certificate or Cargo Ship Safety Certificate (SC renewal survey). The condition of the hull girder for longitudinal strength evaluation ~~should is to~~ be determined in accordance with the methods specified in appendix 3.

2.1 Calculation of transverse sectional areas of deck and bottom flanges of hull girder

2.1.1 The transverse sectional areas of deck flange (deck plating and deck longitudinals) and bottom flange (bottom shell plating and bottom longitudinals) of the ship's hull girder ~~should are to~~ be calculated by using the thickness measured, renewed or reinforced, as appropriate, during the SC renewal survey.

2.1.2 If the diminution of sectional areas of either deck or bottom flange exceeds 10% of their respective as-built area (i.e. original sectional area when the ship was built), either one of the following measures ~~should is to~~ be taken:

- .1 to renew or reinforce the deck or bottom flanges so that the actual sectional area is not less than 90% of the as-built area; or
- .2 to calculate the actual section of moduli (Z_{act}) of transverse section of the ship's hull girder by applying the calculation method specified in appendix 1, by using the thickness measured, renewed or reinforced, as appropriate, during the SC renewal survey.

2.2 Requirements for transverse section modulus of hull girder

2.2.1 The actual section moduli of the transverse section of the ship's hull girder, calculated in accordance with paragraph 2.1.2.2, ~~should is to~~ satisfy either of the following provisions, as applicable:

- .1 for ships constructed on or after 1 July 2002, the actual section moduli (Z_{act}) of the transverse section of the ship's hull girder calculated in accordance

with the requirements of paragraph 2.1.2.2 should be not less than the diminution limits determined by the Administration, taking into account the ~~recommendations~~ recommended diminution limit adopted by IMO resolution MSC.108(73): 90% of the required section modulus for new buildings specified in IACS' Unified Requirements S7 ($C=1.0C_n$ is to be used for the purpose of this calculation) or S11, whichever is the greater ~~the Organization~~,²² or

- .2 ~~for ships constructed before 1 July 2002, the actual section moduli (Z_{act}) of the transverse section of the ship's hull girder calculated in accordance with the requirements of paragraph 2.1.2.2 should meet the criteria for minimum section modulus for ships in service required by the Administration or recognized classification society, provided that in no case Z_{act} should be less than the diminution limit of the minimum section modulus (Z_{mc}) as specified in appendix 2.~~ for ships constructed before 1 July 2002, the actual section moduli (Z_{act}) of the transverse section of the ship's hull girder calculated in accordance with the requirements of 2.1.2.2 should meet the criteria for minimum section modulus for ships in service required by the Administration or recognized organization, provided that in no case Z_{act} should be less than the diminution limit of the minimum section modulus (Z_{mc}) as specified in appendix 2.

²² ~~Refer to resolution MSC.108(73), Recommendation on compliance with the requirements of paragraph 2.2.1.1 of annex 12 to annex B to resolution A.744(18).~~

Appendix 1

CALCULATION CRITERIA OF SECTION MODULI OF MIDSHIP SECTION OF HULL GIRDER

1 When calculating the transverse section modulus of the ship's hull girder, the sectional area of all continuous longitudinal strength members ~~should be taken into account~~ should be taken into account.

2 Large openings, i.e. openings exceeding 2.5 m in length or 1.2 m in breadth, and scallops, where scallop welding is applied, are always to be deducted from the sectional areas used in the section modulus calculation.

3 Smaller openings (manholes, lightening holes, single scallops in way of seams, etc.) need not be deducted, provided that the sum of their breadths or shadow area breadths in one transverse section does not reduce the section modulus at deck or bottom by more than 3% and provided that the height of lightening holes, draining holes and single scallops in longitudinals or longitudinal girders does not exceed 25% of the web depth, for scallops of maximum 75 mm.

4 A deduction-free sum of smaller opening breadths in one transverse section in the bottom or deck area of $0.06 (B - \Sigma b)$ (where B = breadth of ship, Σb = total breadth of large openings) may be considered equivalent to the above reduction in sectional modulus.

5 The shadow area will be obtained by drawing two tangent lines with an opening angle of 30° .

6 The deck modulus is related to the moulded deck line at side.

7 The bottom modulus is related to the base line.

8 Continuous trunks and longitudinal hatch coamings ~~should be included~~ should be included in the longitudinal sectional area provided they are effectively supported by longitudinal bulkheads or deep girders. The deck modulus is then to be calculated by dividing the moment of inertia by the following distance, provided this is greater than the distance to the deck line at side:

$$y_t = y \left(0.9 + 0.2 \frac{x}{B} \right)$$

where:

y = distance from neutral axis to top of continuous strength member;

x = distance from top of continuous strength member to centerline of the ship;

x and y to be measured to the point giving the largest value of y_t .

9 Longitudinal girders between multi-hatchways will be considered by special calculations.

Appendix 2

DIMINUTION LIMIT OF MINIMUM LONGITUDINAL STRENGTH OF SHIPS IN SERVICE

1 The diminution limit of the minimum section modulus (Z_{mc}) of oil tankers in service is given by the following formula:

$$Z_{mc} = cL^2 B (C_b + 0.7)k \quad (\text{cm}^3)$$

where:

L = Length of ship. L is the distance, in metres, on the summer load waterline from the fore-side of stem to the after-side of the rudder post, or the centre of the rudder stock if there is no rudder post. L is not to be less than 96%, and need not be greater than 97%, of the extreme length on the summer load waterline. In ships with unusual stern and bow arrangement, the length L may be specially considered.

B = Greatest moulded breadth in metres.

C_b = Moulded block coefficient at draught d corresponding to summer load waterline, based on L and B . C_b is not to be taken less than 0.6.

$$C_b = \frac{\text{moulded displacement (m}^3\text{) at draught } d}{LBd}$$

$$c = 0.9c_n$$

$$c_n = 10.75 - \left(\frac{300-L}{100}\right)^{1.5} \quad \text{for } 130 \text{ m} \leq L \leq 300 \text{ m}$$

$$c_n = 10.75 \quad \text{for } 300 \text{ m} \leq L \leq 350 \text{ m}$$

$$c_n = 10.75 - \left(\frac{L-350}{150}\right)^{1.5} \quad \text{for } 350 \text{ m} \leq L \leq 500 \text{ m}$$

k = material factor, e.g.

$k = 1.0$ for mild steel with yield stress of 235 N/mm² and over

$k = 0.78$ for high-tensile steel with yield stress of 315 N/mm² and over

$k = 0.72$ for high-tensile steel with yield stress of 355 N/mm² and over.

2 Scantlings of all continuous longitudinal members of the ship's hull girder based on the section modulus requirement in 1 above **should are to** be maintained within 0.4L amidships. However, in special cases, based on consideration of type of ship, hull form and loading conditions, the scantlings may be gradually reduced towards the end of 0.4L part, bearing in mind the desire not to inhibit the ship's loading flexibility.

3 However, the above standard may not be applicable to ships of unusual type or design, e.g. for ships of unusual main proportions and/or weight distributions.

Appendix 3

SAMPLING METHOD OF THICKNESS MEASUREMENTS FOR LONGITUDINAL STRENGTH EVALUATION AND REPAIR METHODS

1 Extent of longitudinal strength evaluation

Longitudinal strength ~~should is to~~ be evaluated within $0.4L$ amidships for the extent of the hull girder length that contains tanks therein and within $0.5L$ amidships for adjacent tanks which may extend beyond $0.4L$ amidships, where tanks means ballast tanks and cargo tanks.

2 Sampling method of thickness measurement

2.1 Pursuant to the requirements of section 2.5, transverse sections ~~should are to~~ be chosen such that thickness measurements can be taken for as many different tanks in corrosive environments as possible, e.g. ballast tanks sharing a common plane boundary with cargo tanks fitted with heating coils, other ballast tanks, cargo tanks permitted to be filled with sea water and other cargo tanks. Ballast tanks sharing a common plane boundary with cargo tanks fitted with heating coils and cargo tanks permitted to be filled with seawater ~~should are to~~ be selected where present.

2.2 The minimum number of transverse sections to be sampled ~~should are to~~ be in accordance with annex 2. The transverse sections ~~should are to~~ be located where the largest thickness reductions are suspected to occur or are revealed from deck and bottom plating measurements prescribed in 2.3 and ~~should are to~~ be clear of areas which have been locally renewed or reinforced.

2.3 At least two points ~~should are to~~ be measured on each deck plate and/or bottom shell plate required to be measured within the cargo area in accordance with the requirements of annex 2.

2.4 Within $0.1D$ (where D is the ship's moulded depth) of the deck and bottom at each transverse section to be measured in accordance with the requirements of annex 2, every longitudinal and girder ~~should is to~~ be measured on the web and face plate, and every plate ~~should is to~~ be measured at one point between longitudinals.

2.5 For longitudinal members other than those specified in 2.4 to be measured at each transverse section in accordance with the requirements of annex 2, every longitudinal and girder ~~should is to~~ be measured on the web and face plate, and every plate ~~should is to~~ be measured at least in one point per strake.

2.6 The thickness of each component ~~should is to~~ be determined by averaging all of the measurements taken in way of the transverse section on each component.

3 Additional measurements where the longitudinal strength is deficient

3.1 Where one or more of the transverse sections are found to be deficient in respect of the longitudinal strength requirements given in this annex, the number of transverse sections for thickness measurement ~~should is to~~ be increased such that each tank within the $0.5L$ amidships region has been sampled. Tank spaces that are partially within, but extend beyond, the $0.5L$ region, ~~should are to~~ be sampled.

3.2 Additional thickness measurements ~~should are~~ also ~~to~~ be performed on one transverse section forward and one aft of each repaired area to the extent necessary to ensure that the areas bordering the repaired section also comply with the requirements of the Code.

4 Effective repair methods

4.1 The extent of renewal or reinforcement carried out to comply with this annex ~~should is to~~ be in accordance with 4.2.

4.2 The minimum continuous length of a renewed or reinforced structural member ~~should is to~~ be not less than twice the spacing of the primary members in way. In addition, the thickness diminution in way of the butt joint of each joining member forward and aft of the replaced member (plates, stiffeners, girder webs and flanges, etc.) ~~should is not to~~ be within the substantial corrosion range (75% of the allowable diminution associated with each particular member). Where differences in thickness at the butt joint exceed 15% of the lower thickness, a transition taper ~~should is to~~ be provided.

4.3 Alternative repair methods involving the fitting of straps or structural member modification ~~should are to~~ be subject to special consideration. In considering the fitting of straps, it ~~should is to~~ be limited to the following conditions:

- .1 to restore and/or increase longitudinal strength;
- .2 the thickness diminution of the deck or bottom plating to be reinforced ~~should is not to~~ be within the substantial corrosion range (75% of the allowable diminution associated with the deck plating);
- .3 the alignment and arrangement, including the termination of the straps, is in accordance with a standard recognized by the Administration;
- .4 the straps are continuous over the entire $0.5L$ amidships length; and
- .5 continuous fillet welding and full penetration welds are used at butt welding and, depending on the width of the strap, slot welds. The welding procedures applied ~~should are to~~ be acceptable to the Administration.

4.4 The existing structure adjacent to replacement areas and in conjunction with the fitted straps, etc., ~~should is to~~ be capable of withstanding the applied loads, taking into account the buckling resistance and the condition of welds between the longitudinal members and hull envelope plating.

ANNEX 13

PROCEDURAL REQUIREMENTS FOR THICKNESS MEASUREMENTS

1 General

Thickness measurements required in the context of hull structural surveys, if not carried out by the recognized organization acting on behalf of the Administration, shall be witnessed by a surveyor of the recognized organization. The attendance of the surveyor shall be recorded. This also applies to thickness measurements taken during voyages.

1 Survey meeting

2.1 Prior to commencement of the renewal or intermediate survey, a meeting is to be held between the attending surveyor(s), the master of the ship or an appropriately qualified representative appointed by the master or company, the owner's representative(s) in attendance and the thickness measurement firm's representative(s) so as to ensure the safe and efficient execution of the surveys and thickness measurements to be carried out on board.

2.2 Communication with the thickness measurement operator(s) and owner's representative(s) shall be agreed during the meeting, with respect to the following:

- .1 reporting of thickness measurements on a regular basis to the attending surveyor; and
- .2 prompt notification to the surveyor in case of findings such as:
 - .1 excessive and/or extensive corrosion or pitting/grooving of any significance;
 - .2 structural defects like buckling, fractures and deformed structures;
 - .3 detached and/or holed structure; and
 - .4 corrosion of welds.

2.3 When thickness measurements are taken in association with intermediate or renewal surveys, a documented record indicating where and when the meeting took place and who attended (the name of the surveyor(s), the master of the ship or an appropriately qualified representative appointed by the master or company, the owner's representative(s) and the representative(s) of the thickness measurement firm(s)) is to be maintained.

3 Monitoring of the thickness measurement process on board

3.1 The surveyor shall decide final extent and location of thickness measurements after overall survey of representative spaces on board.

3.2 In case the owner prefers to commence the thickness measurements prior to the overall survey, then the surveyor shall advise that the planned extent and locations of thickness measurements are subject to confirmation during the overall survey. Based on findings, the surveyor may require additional thickness measurements to be taken.

3.3 The surveyor shall direct the gauging operation by selecting locations such that readings taken represent, on average, the condition of the structure for that area.

3.4 Thickness measurements taken mainly to evaluate the extent of corrosion, which may affect the hull girder strength, shall be carried out in a systematic manner such that all longitudinal structural members are gauged, as required.

3.5 Where thickness measurements indicate substantial corrosion or wastage in excess of allowable diminution, the surveyor shall direct locations for additional thickness measurements in order to delineate areas of substantial corrosion and to identify structural members for repairs/renewals.

3.6 Thickness measurements of structures in areas where close-up surveys are required shall be carried out simultaneously with close-up survey.

4 Review and verification

4.1 Upon completion of the thickness measurements, the surveyor shall confirm that no further gaugings are needed, or specify additional gaugings.

4.2 If, where special consideration is allowed by this Code, the extent of thickness measurements is reduced, the surveyor's special consideration is to be reported.

4.3 In case thickness measurements are partly carried out, the extent of remaining thickness measurements shall be reported for the use of the next surveyor.
